# ENVIRONMENTAL ACCOUNTS: SERIES + ECO-TAXES

TIME

S. Scott, J. Curtis, J Eakins, J. Fitz Gerald, J. Hore

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THE ECONOMIC AND SOCIAL RESEARCH INSTITUTE

4 Burlington Road, Dublin 4. Telephone: (353-1) 667 1525,

FAX: (353-1) 668 6231. WEBSITE: WWW.ESRI.IE

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# **Environmental accounts:**

### time series + eco-taxes

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#### **Preface**

This study was commissioned by the European Commission in cooperation with Eurostat with the objective of improving and extending the scope of the environmental accounts for Ireland. It follows two previous studies, *Pilot Environmental Accounts* published by the Central Statistics Office and the *Satellite Environmental Accounts for Ireland 1996*, unpublished report to Eurostat (2000). As indicated in the title, this study presents time series, which in some cases are of considerable length, and provides information on what could loosely be called eco-taxes. Additionally, where feasible the study relates environmental information to the underlying economic magnitudes and movements, and broadens the information considerably.

The report consists of three self-contained sections. The sections cover (1) emissions to air, (2) discharges to water and (3) disposals of solid waste and these three types of releases to the environment are disaggregated according to NACE Rev 1 by five major economic sectors:

Agriculture/forestry/fishing

Energy transformation

Industry

**Transport** 

Services

Households

though in some areas the breakdown is unavoidably less detailed and it is more detailed in others.

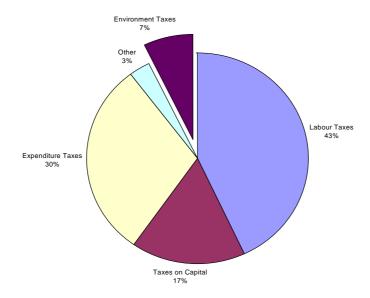
Section 1 on emissions to air concentrates on greenhouse gases and on improving the underlying information on energy use. Behavioural analyses have been hampered in the past by inadequate timeseries of energy-related prices and taxes so that a large effort was devoted here to presenting coherent time-series of these items.

Section 2 reformats the information on loss of BOD, N and P to water that is given in the EPA's database to relate the data to economic activity. In order to investigate prices and charges for discharges to water, three other sources are investigated, namely, the National Accounts, the Census of Industrial Production and the Local Authorities themselves. The National Accounts yields the most useful time-series, though the Census of Industrial Production has considerable potential. There are in fact no eco-taxes, strictly defined, relating to water services in Ireland, but the charges per unit of water supplied and waste water serviced were investigated in some depth as these can have ecological implications.

Section 3 on solid waste extends the level of detail on waste streams based on the two National Waste Database Reports for 1995 and 1998, produced by the EPA. There are no time series apart from the data for these two years. This information is supplemented by data on uptodate charges presented in some detail for each local authority. Collection of information on charges is not on an official footing and this is a serious shortcoming.

As described by Eurostat (2000) investigations of environmental taxes (or eco-taxes) are frequently expanded to cover environmental fees, with Denmark, Greece, Italy, Portugal and Spain describing aspects of financing environmental expenditures in their reports. A similar approach is applied in parts of this report. In fact there is a distinction between taxes as defined in the national accounts and other payments to general government, such as fees. Taxes are compulsory unrequited payments while fees are paid for a purchase for supply or services. The taxes presented in Section 1 on energy are indeed taxes, though only loosely based on air emissions. The charges presented in Sections 2 and 3 are fees for water and waste services. The subsidies identified in the provision of water services, which could be described as benefits in kind, are also loosely termed here as 'negative eco-taxes', in so far as they can have ecological effects and represent a deviation from the recovery of costs. If one were to go to the extreme and label all taxes on energy and vehicles as well as all fees for environmental services as 'environmental taxes' then the share of total revenue that accrues from environmental taxes is as shown in the pie chart below. Pushing the definitions to their limits, environmental taxes are shown to contribute seven per cent of revenue.

#### Government Revenue Shares in 1998, %



It is seen from this report that information on quantities is improving in many areas, particularly in respect of quantities of pollutants released to the environment. The allocation of official responsibility to the EPA to gather this information is bearing fruit in rich data sets. Unfortunately the call made in the *Pilot Environmental Accounts* (CSO 1999) for subsequent coordination between the agencies involved has remained unheeded. Reclassification of environmental data according to NACE in order to make it compatible with economic data, for example, and to 'mainstream' the environment into economic policy analysis has yet to be made an official and routine task. As for price data, improvements have not been forthcoming and, given recent suggestions from the European Environment Agency and OECD that the potential for eco-taxes and economic instruments be investigated, the data deficiencies on this front are all the more pressing.

#### REFERENCE

Eurostat, 2000. Statistics on Environmental Taxes and other Economic Instruments for Environmental protection in EU Member States. A collection of studies in 13 EU Member States and the Czech Republic.

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## 1. Emissions to Air

#### 1.1 Introduction

The purpose of this section is to describe and present information relating to Emissions to Air. This task has entailed assembling a database from a wide range of different sources, which helps to illustrate the interaction between economic growth and emissions to air (in particular emissions of greenhouse gases). Energy use is responsible for some two-thirds of Irish emissions of greenhouse gases (with agriculture being responsible for most of the rest of the emissions). In trying to describe the interaction of the economy, energy use and emissions, there have been persistent problems in obtaining the necessary data on the energy sector. Many analyses require long runs of time-series data. The data should span the major oil price shocks of the last 30 years if we are to fully understand the factors driving energy use and emissions to air. As a result, in this report we pay particular attention to energy data as a vital ingredient in developing our understanding of the factors driving greenhouse gas emissions. These data also play an important role in modelling the interaction of economic growth with a range of other environmental problems such as acid rain, traffic, congestion, and noise.

The problems that have beset modellers interested in energy data have been:

- The failure by many relevant bodies to appreciate the importance of collecting price data;
- The need for consistent time-series over three decades.

As a result, in this section of the report, as well as collecting data on greenhouse gas emissions, considerable attention is devoted to producing a well-documented database of energy data. Given the volatility of energy prices since the first oil price shock in 1973, it is desirable to have series that predate this. As a result, much of our data goes back to the 1960s. The advantage of this is that in modelling work it allows one to observe the responsiveness of different sectors to price movements over a period in which there were significant changes in prices.

In order to assemble the database it has been necessary to utilise a wide range of different sources, each of which is outlined below. Considerable effort has gone into the use of linking techniques in order to build consistent price series for as long a period as the data permitted. It is really only in the past decade that a consistent approach to data collection has been adopted by the relevant government department. Indeed, the problem of global warming only captured the interest of governments during the 1990's, and hence the collection of relevant data on emissions to air is a recent phenomenon.

<sup>&</sup>lt;sup>1</sup> The department now regularly produce energy balance sheets on a consistent basis and have made them available back to 1980 (see Myers, 1994).

However, the Environmental Protection Agency (EPA) is currently devoting significant attention to this issue.

The results presented here are available as a series of different spreadsheets. Before looking at these, the next section describes the different data sources. Having considered each of the series in section 1.3, sections 1.4 to 1.7 illustrate the important trends that have emerged over time and the implications for emissions to air. The final section contains the conclusions of this report.

#### 1.2 Data Sources

The Energy Balance Sheets constitute the primary method of classifying energy data. For each year they provide a breakdown of energy into the major fuels (coal, peat, oil, gas, electricity, and renewables) and build up a supply side and a demand side for each. The total primary energy supply of a fuel (TPES) – the supply-side aggregate – is equal to indigenous production plus imports minus exports (adjusting for stock changes and international marine bunkers). Total final consumption (TFC) – the demand-side aggregate – is equal to the sum of the consumption of each fuel by the principal sectors – industry, transport, commercial, residential and agriculture. The difference between TPES and TFC is taken up by the transformation of the raw supply of certain fuels into more useful alternatives for final consumption. Electricity generation from fossil fuels is the most obvious example, but also included here is the manufacture of peat briquettes and oil refining. The units used are Tonnes of Oil Equivalent (TOE) which is a measure of chemical energy equal to roughly 41.86 Gigajoules.

The Energy Balance Sheets were provided by the Department of Public Enterprise (DoPE) from 1980 onwards. Data for the period 1960 – 1979 were obtained from the International Energy Agency (IEA), who collects energy balances for OECD countries annually. In its publication *Energy Statistics of OECD Countries 1960-1979*, the IEA also provide a more thorough breakdown of oil balances into petrol, diesel and fuel oil, which is incorporated in the spreadsheets. On the whole, the data should be reasonably accurate, but a few points are worth mentioning. The inception of the single market in 1992 meant a complete relaxation of import restrictions and has in all likelihood facilitated the smuggling of significant amounts of coal to get around the smoky coal ban. It is probable, therefore, that the reported figures represent an underestimate of final consumption throughout the 1990's. Also, some of the private harvesting and sale of turf by farmers may be passing unnoticed. However even if the totals are reasonably good there is no guarantee that their apportionment to the various sectors is as accurate. For oil in particular, it is left up to the major suppliers to determine who the final consumers of their products are, and they may not be getting it right.

Different fuels are traded at different prices in different sectors, so ideally one would like to be able to assign a price to each component of the energy balance sheet. The International Energy Agency (IEA) publications also provided much of the data on prices, as published in their periodical *Energy Prices and Taxes*. Further price data were obtained from Eurostat.

There was some discontinuity between certain years, which necessitated the use of a linking process in order to obtain a consistent series. The linking process is explained in the appendix. The Irish Energy Centre provided further data on prices from 1981 onwards. They publish prices for various fuels for both industrial and domestic users each quarter and it was possible to obtain at least one observation per year, although the periodicity was unreliable.

There are also other issues with the price data that are worth noting. For many fuels, large customers have bargaining power and can usually negotiate their own price with the supplier. This is especially true in gas but also applies to oil. The problems with smuggling and underreporting described above also cause difficulties in trying to identify prices, especially where there is VAT and excise evasion (Energy Centre prices are inclusive of VAT at the prevailing rate).

The Central Statistics Office (CSO) publishes some useful series. The CSO National Accounts series provides information on household consumption, and includes figures for personal sector consumption of different fuels and energy. The CSO Trade Statistics give imports and exports of energy. The CSO Census of Industrial Production contains manufacturing sector expenditure on energy. The monthly consumer price index includes relevant price series, such as the price of fuel and light, energy products and motor fuel, while the monthly wholesale price index includes price series for petroleum fuels, electricity and energy products bought by industry.

Another source of data is Bord na Móna (the Irish Peat Company) Annual Reports, which contain figures for peat production and sales in both value and volume terms. Other price data were obtained from Eurostat's New Cronos Internet facility, while the Revenue Commissioner's Statistical Reports provided tax and excise figures. Finally, the EPA provided data on emissions of greenhouse gases.

#### 1.3 Series Available

The results of this data assembly are available as a series of spreadsheets. To facilitate the locating of particular data, a brief summary of where to find the principal series is given. Following this, a description of each of the available spreadsheets is provided. Given the large quantity of data presented, each variable is given a mnemonic as well as a label. The abbreviation EN represents energy, and when preceded by P corresponds to the price. A number between one and nine follows EN, representing each of the different types of energy (e.g. 4 = oil). The rest of the mnemonic consists of letters signifying the use of each type fuel (e.g. TD = total primary energy use), while the unit of measurement and source can also be included with the use of underscores. So for example, the primary energy demand for oil in TOE's is given by EN4TD\_T. A full explanation of each of the symbols used in the mnemonics is given in the Appendix.

The vast majority of the data regarding energy quantities are contained in "ENERGYJH.XLS", and also in the spreadsheet called Table 11.WK1. The spreadsheet names are derived from the filenames

used in the ESRI's databank for the Irish macroeconomic model. Energy prices are best observed from spreadsheet Table 37.WK1, which gathers together the price data from all sources. Imports of energy can be found in Table 29.WK1, where they are broken down by SITC classification. Energy Taxes are best observed in the spreadsheet "ENERGYTAXES.XLS".

Turning to a more thorough description of the series available, much of the data are contained in ENERGYJH.XLS. This spreadsheet contains forty-eight separate worksheets. Forty of these are labelled y60, y61... y99, which are the energy balance sheets for each individual year, and are selfexplanatory. The worksheet entitled "energy use" summarises these balance sheets. For each of the main energy types (coal, peat, oil, gas, electricity, and renewables) it gives the breakdown of the total at Factor Cost and Total Primary Energy Supply for each year. It also lists the conversion factors for each fuel type. The sheet entitled "oil 1000mt" gives a more detailed breakdown of oil balances and is included in "energy use", having been converted to TOE's. The prices obtained from the Irish Energy Centre are given in the sheet "Energy Centre Prices", and includes price series for coal, gas, petrol, electricity and turf, all inclusive of VAT at the prevailing rates. The sheet entitled "New Prices" contains prices from Eurostat for natural gas for industry and households, heating oil, and pump prices of petrol and diesel. The rest of the worksheets contain data from the IEA. Energy prices from 1968 to 1978 are given in the sheet "Prices £", and prices from 1979 to 1999 can be found in "Prices linked". The full thirty-two year series of prices is given in Table37.WK1 (see below). The sheet "Prices and Taxes" is used to generate "Prices linked", while the final worksheet, "Price Indices", gives some miscellaneous energy prices in index form.

Although there are some data on taxation rates contained in the "Prices and Taxes" worksheet of "ENERGYJH.XLS", the most important data on energy taxation is contained in the spreadsheet "ENERGYTAXES.XLS". This spreadsheet contains revenue data, rates of excise taxes on vehicles and on the different fuels. Most of the series run from 1960, with some beginning before this.

The rest of the database is presented in thirteen separate spreadsheets called TableXX.WK1. The spreadsheets are taken from an ESRI database, which is updated annually and used in the preparation of the ESRI Medium Term Review. The tables presented here are those directly relevant to this particular study, forming only a small subset of the overall database. For this reason, the numbering of the tables is not sequential being drawn from the wider databank. A brief explanation of each spreadsheet follows:

<u>Table 6</u>. This spreadsheet gives personal sector consumption data from the CSO as contained in the National Accounts. Total personal consumption is disaggregated into its constituent parts and presented in both current and constant prices. There are separate series for consumption of domestic heating oil, electricity, energy, kerosene, LPG, petrol, and a joint series for kerosene and heating oil. All series run to 1999 and some date back to 1953, although most date from later.

<u>Table 11</u>. This is the Energy Balance Sheet data. It is the same summary information as is contained in the "energy use" worksheet of "ENERGYJH.XLS". From 1980 onwards the figures are from the Department of Public Enterprise, while the pre-1980 figures are given on a consistent basis by the IEA. The series run from 1960 to 1999.

<u>Table 12</u>. This is energy consumption data, with detailed breakdowns of TFC and TPES for certain sectors. The series cover the period 1960 – 1999.

<u>Table 28</u>. This spreadsheet consists of data from the Revenue Commissioner's Statistical Report, and details consumption of LPG (both auto and non-auto), diesel, fuel oil and petrol. Most series run from 1960 to 1999, with one petrol series beginning in 1953.

<u>Table 29</u>. This contains data on Imports from the CSO Trade Statistics. Imports are given in current and constant prices, broken down by SITC code and distributed according to main use. Some of the series go back as far as 1938 while most begin in 1960. The relevant SITC sector is sector 3, which refers to Mineral fuels, lubricants and related materials. The next two digits in the code refer to the division; 32 refers to coal, coke and briquettes, 33 to petroleum, petroleum products and related materials, 34 to natural and manufactured gas, while 35 refers to electric current.

<u>Table 35</u>. This spreadsheet gives the price deflators to convert consumption values (including taxes) to constant prices from Table 6. Again, the relevant series are the price deflators for consumption of domestic heating oil, electricity, energy, kerosene, LPG, petrol, and the joint series for kerosene and heating oil, with most going back to 1960.

<u>Table 37</u>. This spreadsheet contains energy price data. It contains around 80 price series, each with mnemonic and description, as in "ENERGYJH.XLS". Some of the series are linked to give complete series dating back as far as 1953, using the linking process described in the Appendix. These linked series are formed using other series that span only certain time periods. This spreadsheet includes all of the price data from "ENERGYJH.XLS" and from all other sources.

<u>Table 42</u>. This spreadsheet gives the price deflators for imports. Again, the deflator relates to SITC 3, but the spreadsheet also contains deflators for goods and services both separately and together, as well as for other SITC sections.

<u>Table 45</u>. This spreadsheet contains the price deflators for energy inputs into the different sectors of industry from 1970 to 1999, as well as a series for the price of imported energy in Ireland from 1958.

<u>Table 49</u>. This gives the value of energy inputs into industry from 1991 to 1998, taken from the CSO Census of Industrial Production. Industry is broken down by NACE code. The spreadsheet includes series for the value of energy inputs into mining, manufacturing, food processing and the production

and distribution of electricity, gas and water. The manufacturing sector itself is also broken down into significant detail.

<u>Table 51</u>. This spreadsheet details indigenous energy production and consumption. There is a series for total domestic energy production, as well as series for production of peat and turf, hydroelectricity, and natural gas used in the transformation sector, each from 1960 to 1999. The other series give energy consumption by different sectors of industry, and have a shorter time-span.

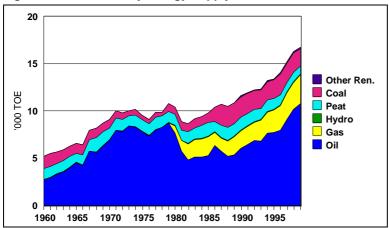
<u>Table 71</u>. This spreadsheet contains the environmental data on emissions to air collected by the EPA. They split Greenhouse Gas emissions into carbon dioxide, methane and nitrous oxide. They then disaggregate further to trace the source of the emissions back to particular sectors. The data runs from 1990 to 1998.

<u>Table 80</u>. This details expenditure on energy by the manufacturing sector, based on the old Census of Industrial Production ISIC classification. The manufacturing sector is disaggregated in great detail, and the spreadsheet includes series for expenditure on energy in the production of electricity, gas, water and turf, as well as in the coal and oil sectors. The data run from 1973 to 1978.

#### 1.4 Trends in Energy Demand

We first set out the trends in energy demand. As trends of this length have not been shown before, they are set out in some detail. Given a database of this magnitude, it is possible to analyse many aspects of energy demand, supply, consumption and pricing over time. This is especially interesting given the volatility of energy prices, with major price shocks in 1973/4 1979 and 1986. Most of the price series run from 1968, while consistent balance sheet data are available from 1960 onwards, thus permitting modelling of behaviour before, during, and after these shocks. Using a series of graphs, certain relationships are considered below. Obviously, this is just the tip of the iceberg, as there is considerable scope for further exploiting the data.

Figure 1.1: Total Primary Energy Supply



We first consider the supply side of the Energy Balance sheets. Recall that Total Primary Energy Supply (TPES) equals domestic production plus imports minus exports with an adjustment for stock changes and international marine bunkers. Figure 1.1 indicates that over the last forty years, the total primary energy requirement for Ireland has more than trebled, with TPES exceeding sixteen million tonnes of oil equivalent in 1999. The graph illustrates a general upward trend, which is to be expected as an economy expands and modernises over time. Innovations since the 1960's have tended to be energy consuming, such as household appliances and computers in the workplace. Population increases have also driven the upward trend in TPES, as well as the extension of the electricity and gas networks. Oil forms the largest share of TPES (see also Figure 1.2 below), and so it comes as little surprise that the oil price shocks of the 1970's resulted in slight decreases in the energy requirement. Natural gas came online in 1979 and fulfilled some of the energy requirement since then. Once oil prices began to fall again during the mid-1980's TPES increased with economic growth. The rate of increase accelerated throughout the 1990's as Ireland entered its period of unusual economic growth. Massive levels of job creation have led to substantial net immigration and a dramatic increase in the number of households. The booming economy has required more energy in order to satisfy the ever-increasing number of households and businesses.

Figure 1.2: Total Primary Energy Supply by Source (per cent)

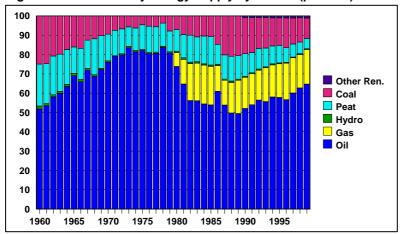


Figure 1.2 gives a breakdown of Total Primary Energy Supply into its constituent parts. The importance of oil to the Irish economy is highlighted. The proportion of TPES made up by oil began the 1960's at some fifty per cent, and rose thereafter. By the time of the first oil crisis in 1973 oil constituted over eighty per cent of TPES. It wasn't until the second oil price shock in 1979 that oil's share of TPES began to decline. This decline was primarily due to the introduction of Natural Gas to the Irish economy, and gas quickly gained importance as the new domestic source of supply came on stream. By 1985 oil's share in TPES was back down to its 1960 level, as coal and gas increased in importance and peat maintained its share. Nevertheless, oil still constituted over fifty per cent of Ireland's TPES throughout the entire period. When the price of oil began to fall again in the late-80's and the economy began to grow again, oil's share rose accordingly. In the period since then both gas and oil have grown in importance, while peat has become significantly less important. Coal still makes up over ten per cent of TPES, but this continues to fall gradually.

Figure 1.3: Dependency on Imports

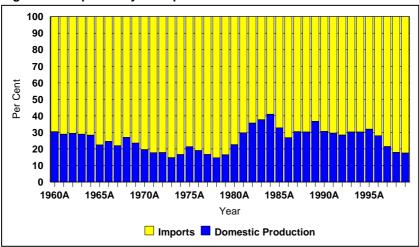
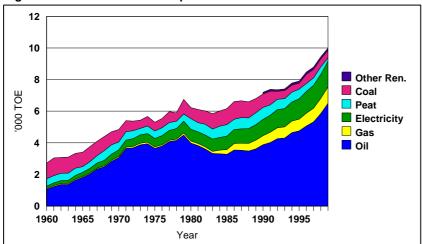


Figure 1.3 illustrates Ireland's dependence on energy imports. Domestic production accounted for about thirty per cent of energy requirements throughout the 1960's, mainly due to indigenous peat production. Increasing dependence on imported oil drove this proportion down to below twenty per cent by the time of the first oil price shock. The introduction of domestically produced natural gas in

1979 reduced imports share of energy requirements to below sixty per cent by 1985. However, since the mid-1980's imports of oil rose again and domestic production accounted for about thirty per cent of energy requirements over the decade to the mid-1990's. Since then imports have significantly increased their share of energy requirements. This is because the increasing primary energy demand seen in Figure 1 is faced with a relatively fixed level of domestic production; the remainder of the energy requirement must be satisfied with imports. By 1999, domestic production accounted for less than 20 per cent of the total energy requirement, and this proportion is set to fall further as natural gas reserves are exhausted and peat production continues to decline.

**Figure 1.4: Total Final Consumption** 



The demand side of the Energy Balance sheets is graphed in Figure 4. Recall that Total Final Consumption (TFC) is equal to the sum of the consumption of each fuel by the principal sectors – industry, transport, commercial, residential and agriculture. TFC shares a similar trend to TPES, however the magnitudes are much smaller. This is a result of substantial energy losses when converting energy from one form to another. Electricity generation is the biggest culprit, with an efficiency of conversion of about thirty-five per cent. Consequently, magnitudes in the supply side of the energy balance sheets are significantly greater than those in the demand side of the balance sheets. In 1999 this gap was of the order of over six million TOE's.

Figure 1.5: Total Final Consumption by Source

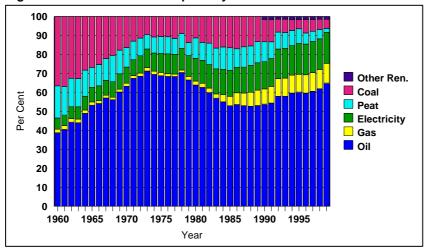


Figure 1.5 illustrates the breakdown of TFC into its constituent parts. The trends between TFC and TPES are very similar, with the dependence on oil increasing until the oil price shocks, and declining rapidly until prices fell in the mid-1980's. Final consumption of peat has fallen to negligible levels, especially in the last five years. Gas has increased its proportion of TFC consistently since domestic natural gas production began in 1979. The graph also indicates the growing importance of electricity in final consumption. It is interesting to observe the decline of coal as a fuel in final consumption over the forty-year time horizon. At the beginning of the 1960's coal accounted for almost forty per cent of final consumption. Its proportion declined at a rate practically identical to that of the rise in oil until the oil price shocks. It remained around the ten per cent mark for much of the 1970's, and even increased its share in the early 1980's as people substituted away from oil into coal, while the price of oil rose to very high levels. Peat also increased its share during this time, as did electricity. Since then, however, coal's share in final consumption has fallen significantly, and in 1999 it constituted less than five per cent of final consumption.

Figure 1.6: Ratio of Energy to GNP

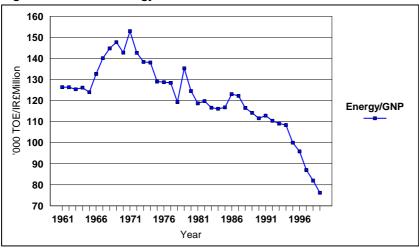


Figure 1.6 plots the ratio of total primary energy use to gross national product over the forty-year time horizon. The ratio is indexed to equal one hundred in 1995. In the period to the early 1970's, industry in Ireland became more energy intensive, causing the ratio to increase to its peak in 1971. The ratio

then began its downward trend, with the exception of some temporary blips during the 1970's and 1980's, as the economy became progressively less energy intensive. Although total primary energy demand has continued to grow throughout the 1990's (see Figure 1.1), it has not come close to matching the phenomenal rate of growth of GNP. As a result, the rate of decline in the energy to GNP ratio has accelerated, especially in the high-growth period from 1995 onwards.

200 Index - 1990 = 100 150 100 50 0 1968 1983 1988 1998 1973 1978 1993 Year ── Electricity ── Turf Coal **Piped Gas Heating Oil** 

Figure 1.7: Energy Prices for Households

Now, we consider energy prices. It should be noted that none of the prices are adjusted for overall inflation. Figure 1.7 plots the price of energy for households over time, with 1990 prices set to 100. Gas and oil are the most volatile, which is to be expected. Each price series demonstrates a gentle upward trend until the oil price shocks. Prices of all fuels then rise sharply, before levelling off in the late 1980's. Also in the mid-1980s the prices of oil and gas fall sharply to bring them back in line with the other fuels. In the period since then, the price of most of the fuels has remained relatively stable, with the exception of peat, which has seen its price jump in the last few years. The rise in the price of natural gas for households shows the smallest increase over the 1990s.

Figure 1.8: Energy Prices for Industry

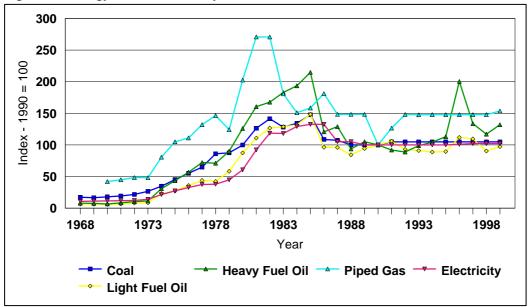


Figure 1.8 illustrates the price of energy for industry over time. The main similarity with the price for households is the fact that prices remain relatively stable after 1990, with the exception of natural gas and heavy fuel oil. The gas series is very volatile in the period before the introduction of natural gas around 1980.

Figure 1.9: Energy Consumption by Sector

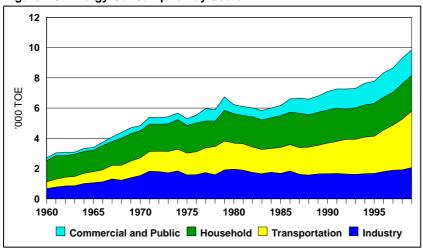


Figure 1.9 considers energy consumption by the different sectors. The commercial and public sector has increased its share significantly, especially since 1980. The commercial and public sector accounted for almost twenty per cent of energy consumption throughout the 1990's, compared with less than five per cent during the 1960's. The rising share of the commercial and public sector has resulted in significant reductions in the shares of both households and industry. It is not that these sectors are consuming less energy, but there has been such an expansion in the commercial and public sector that their relative shares have declined. The transportation sector has also seen a significant increase in its share since 1980, and it now has the largest share of total final consumption.

Figure 1.10: Energy Input Price Ratio

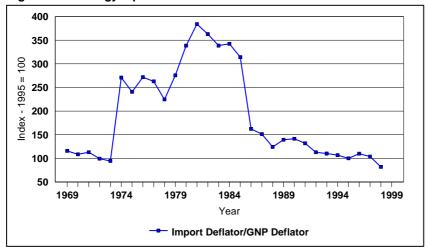


Figure 1.10 plots the ratio of the price of energy imports to the price of GNP. It is indexed to equal 100 in 1995. The price of GNP was rising marginally faster than the price of energy imports until the first oil price shock in 1973. Figures 1.2 and Figure 1.5 both illustrate Ireland's dependence on oil as a fuel and, with no indigenous production of oil, it is unsurprising to see the ratio jump in 1973 as the price of imported oil spiralled. The ratio then fluctuated at a high level until the second oil price shock in 1979, after which it continued to climb, reaching a maximum of over 380 in 1981. As oil prices fell in the mid-1980's, the ratio fell accordingly. Between 1985 and 1986 the ratio halved, and the downward trend continued until it reached its index mark of 100 in 1995.

Figure 11: Domestic Energy Price Ratios

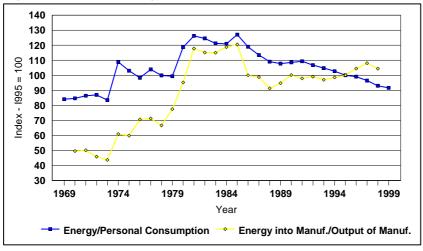


Figure 1.11 illustrates the domestic energy price ratios. The first series plots the ratio of the price of energy for consumers (excluding petrol) relative to the price deflator for personal consumption. The second series plots the ratio of the price of energy inputs for manufacturing to the price of manufacturing output. It is worth noting that although the series in both this graph and the previous one are indexed to equal one hundred in 1995, the scales are significantly different. The previous graph considered the imports of energy, primarily oil, and in the 1970s the index rose to almost four times its 1990 level. This graph considers energy consumption by the household and manufacturing sectors, and the indices never deviate more than sixty points from the 1995 base of one hundred. This is because

these indices include domestic taxes on oil, and also because of the fact that oil is not the only fuel used in Ireland: as we have seen previously, both electricity and gas have increased their shares of TFC over the previous two decades. Whereas the previous graph was strongly influenced by the price of oil, domestic consumers and industry are not as exposed, and have the ability to substitute away from oil. The previous graph considered energy imports, while this graph is concerned with the price paid by final consumers. The domestic costs of transforming primary energy into useful energy, which are less volatile, also help to explain the observed difference between them.

In 1969, the index of the energy price ratio for manufacturing lay below that for personal consumption. The two price indices converged during the early 1980's, as the price deflator for energy use in manufacturing rose significantly faster than the price of manufacturing output. Both energy price ratios shared a similar downward trend throughout the late 1980's as the price of energy for both households and industry declined with the price of oil. Both are indexed to equal 100 in 1995, but the household energy price ratio is on a downward trend, while the ratio for the price of energy in the manufacturing sector has tended to rise. The reason for this is that the personal consumption deflator has risen markedly throughout the 1990's as the economy has grown so strongly, while manufacturing output prices have changed relatively little. When coupled with small changes in the price of domestic energy, the result is a fall in the ratio of the price of domestic energy to the price of personal consumption.

#### 1.5 Emissions to Air

We now present the data on emissions of greenhouse gases, availing of the Environmental Protection Agency's data, collected in the process of reporting to the CORINAIR programme. It should be noted that the emissions figures include emissions from processes, such as the manufacturing of cement, but exclude sequestration by forests and emissions by soil. However, the EPA has collected data on sequestration, and it is presented in Table 71 (listed in the appendix).

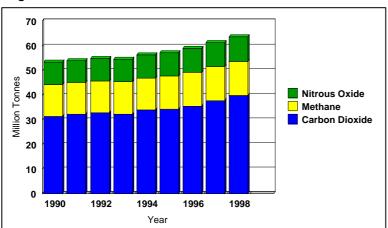


Figure 1.12: Greenhouse Gas Emissions

Figure 1.12 plots the level of greenhouse gas emissions in million tonnes ('000 Gigagrams). These data from the EPA cover the 1990s. Given the amount of other data collected on energy, it would be

possible to model emissions from energy use back to the 1960's, but this would require significant additional work outside the scope of this study. From the graph, it is obvious that the overall level of greenhouse gas emissions has increased significantly since 1990. Throughout the early 1990's the rate of increase was quite slow, and emissions even fell in 1993. Since then, however, the rate of increase has accelerated, especially since 1996. Greenhouse gas emissions take the form of Carbon Dioxide, Methane and Nitrous Oxide, and emissions of each of these have increased at a similar rate. Carbon dioxide emissions constitute around two thirds of total emissions throughout the nine-year period.

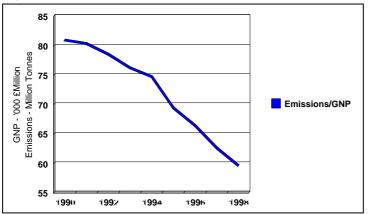


Figure 1.13: Greenhouse Gas Emissions relative to Real GNP (1995 prices)

Figure 1.13 plots the overall level of greenhouse gas emissions relative to the level of real GNP at 1995 prices. This indicates that greenhouse gas emissions are rising much more slowly than the level of overall economic activity.

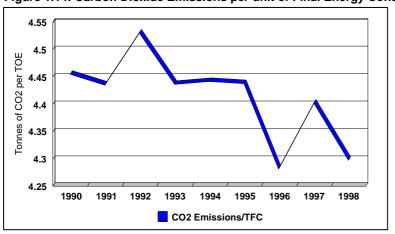


Figure 1.14: Carbon Dioxide Emissions per unit of Final Energy Consumption

Figure 14 illustrates the ratio of carbon dioxide emissions to total final consumption of energy. The ratio is varies, but is generally declining.

Figure 1.15: Greenhouse Gas Emissions by Sector

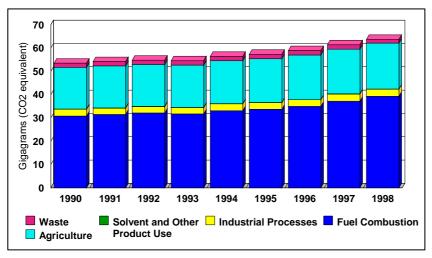


Figure 1.15 illustrates the breakdown of total emissions by sector of origin, using the EPA's classification. It is clear from the graph that the majority of emissions come from the fuel combustion sector. This includes both the transport and energy transformation sectors, accounting for over half of total emissions over the entire nine-year period. The other main polluting sector is agriculture, which has seen a ten per cent increase in its emissions since 1990. The other sectors have retained their minor shares of total emissions. Note that the 1998 Census of Industrial Production will contain energy data in reasonable detail, but is not yet available. Hence, for that year, it will be possible to reclassify and disaggregate the emissions data into sectors in more detail.

#### 1.6 Taxes

There are very few ecotaxes in Ireland. The single most important type of ecotax is the excise tax on oil. However, it should be noted that these taxes are not primarily levied for environmental reasons. They also serve to internalise the costs of road maintenance, congestion, accidents and other costs arising from the increased consumption of oil.

Figure 1.16: Tax Revenue per TOE of Oil

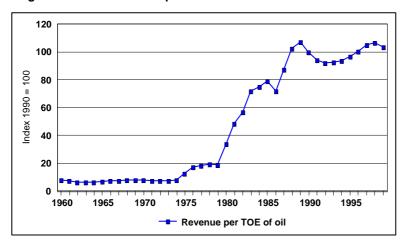


Figure 1.16 plots the ratio of the nominal revenue from taxation of oil (excise taxes only) to primary energy demand for oil from 1960 to 1999. It is indexed to equal 100 in 1995. The index remains at around ten per cent of its 1990 base until the mid-1970's, when there is a jump to about twenty per cent of its base. The index rose rapidly throughout the 1980's, reaching a peak of over 107 in 1989. Since then it has fluctuated around its 1990 base. The graph illustrates the fact that taxation of oil per TOE of primary demand rose dramatically throughout the 1980's. This is unsurprising, as it was a period of increased taxation in the economy as a whole, when both direct and indirect tax rates were increased as the country attempted to redress it's fiscal imbalance. As taxation levels have shown only a slight increase throughout the 1990's, there has been little deviation around the 1990 base.

Figure 1.17: Revenue from Excise Duty on Oil relative to GNP

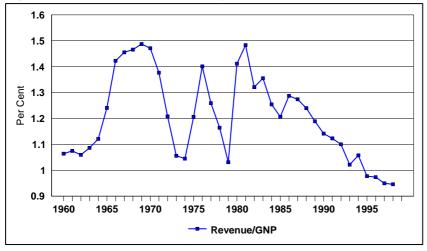


Figure 1.17 plots the ratio of revenue from excise duty on oil to GNP, all at current market prices. From the graph, it is obvious that the ratio has been very volatile, especially throughout the 1970's and 1980's. Revenue from oil represented about one per cent of GNP in 1960 and this had risen to approximately 1.5 per cent by 1970. The ratio fell dramatically around the time of the two oil price shocks, with a temporary recovery in between. This reflects underindexation at a time of rapid

inflation. Since the first half of the 1980s revenue from energy taxes has shown a downward trend and, by 1998, revenue from oil came in at less than one per cent of GNP at market prices.

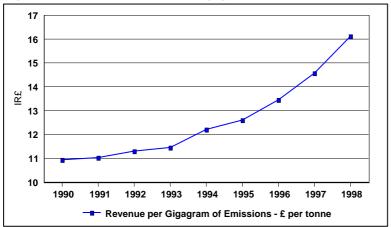


Figure 1.18: Revenue Raised per Gigagram of Emissions of Greenhouse Gases

Figure 1.18 illustrates the nominal revenue from excise duties on oil per gigagram of Greenhouse Gas emissions. With the exception of a slowdown in 1993, revenue per unit of greenhouse gases has been rising for the last nine years. Revenue has increased at a faster rate than emissions, resulting in the ratio increasing over time. These rates of £11 to £16 per tonne of greenhouse gas emitted can be contrasted with the estimates of marginal damage costs in the international literature. These costs cluster in a range from £4 to £15 approximately, and do not include infrastructure use or other implications.

#### 1.7 Conclusions

This report has assembled a consistent series for energy balances as well as energy prices. The data for energy balances run from 1960, while price data are available from the late 1960's. Data on taxes have been presented on various bases. Emissions data are only available on a consistent basis from 1990 onwards, but one avenue of future work could be to use the data from elsewhere in the databank to generate a series for emissions dating back to the 1960's, and to reclassify emissions according to broad NACE categories. Another future task is to assemble consistent data on other emissions to air, such as sulphur dioxide, nitrogen dioxides and Ammonia, which are collected by the Environmental Protection Agency.

The data still show significant shortcomings, especially in obtaining consistent price series for reasonable periods of time. The Census of Industrial Production, which in the 1970s allowed a breakdown by expenditure on different types of energy for each industrial sector, has not been available for much of the 1980s. Data for 1990 were used in the *Pilot Environmental Accounts* and similar data will be available on a once off basis for 1998. The responsibility for ensuring consistent standards in data collection and for ensuring consistency over time in data availability should, ideally, rest with the CSO. However, to date, they have not had the resources to take on such a role.

#### Appendix 1.

#### A.1. - Key to Mnemonics:

- A = Agriculture
- C = Domestic Consumption
- E = Electricity Production
- FC = Final Consumption
- G = Gas Production
- I = Industry
- M = Imports
- QD = Domestic Production
- R= Refineries use of Crude Oil
- S = Services Commercial
- ST = Transport
- TD = Total Primary Energy Use
- X = Exports
- 1 = Coal
- 3 = Crude Oil
- 4 = Oil
- 41 = Petrol
- 42 = Diesel
- 43 = Fuel Oil
- 44 = Refinery Gas + Kerosene + LPG + Naphta
- 45 = Light Oil for Heating
- 6 = Gas
- 7 = Electricity
- 8 = Turf
- 9 = Renewables excluding Hydro

#### A.2. Explanation of process used to link data series

#### 1. PEN41 L

This represents the price of a litre of petrol. Eurostat provide us with the (at the pump) price for a litre of premium unleaded petrol from 1985 to 1999 in PEN41U\_L\_EU. This is then linked with a similar series from the IEA spanning 1978 to 1999, PEN41U\_L\_IEA. We also incorporate a series from the CSO called PCPET, which is a price deflator for final consumption of petrol from 1953 to 1999. Finally, the Revenue Commissioners Statistical reports contain a series for the price of a litre of petrol going back to 1953. We link all these series to form PEN41\_L, which runs from 1953 to 1999.

#### 2. PEN42 L

This represents the price of a litre of diesel. Similarly to above, the Eurostat (at the pump) price, PEN42\_L\_EU, is linked with the corresponding IEA series, PEN42\_L\_IEA, to give a linked series from 1978 to 1999. This is then linked to a series from the CSO's Wholesale Price Index, WPAM403, which gives the price of a litre of diesel for industry from 1975. Together these yield the full series PEN42\_L, running from 1975 to 1999.

#### 3. PEN43I L

This represents the price of a litre of light fuel oil for industry. The IEA series PEN43LI\_L\_IEA gives prices from 1978 to 1999. This is linked with a series from the CSO's Wholesale Price Index, WPAM 404, which gives the price of gas oil other than diesel from 1975. This series is necessary to provide a link to another IEA series, PEN45I\_IEAOLD, which gives the price from 1968 to 1978. The resulting series, PEN43I\_L, is a consistent series for the price of light fuel oil for industry running from 1968 to 1999.

#### 4. PEN43C\_L

This represents the price of a litre of light fuel oil for households. Eurostat provided a series for the price of heating gas for households, PEN43LC\_L\_EU, running from 1985 to 1999. This was linked

with a similar series from the IEA, PEN43LC\_L\_IEA, which runs from 1979 to 1999. Another IEA series, PEN45C\_IEAOLD, gives the price between 1968 and 1978. It was necessary to use the above price for industry, PEN43I\_L, to provide an overlapping year with which to link. Thus, the series PEN43C\_L gives the price of light fuel oil for households from 1969 to 1999.

#### 5. PEN44I M

This gives the price per metric tonne of heavy fuel oil for industry. The IEA series PEN44I\_M\_IEA fives the price from 1979 to 1999. Another IEA series, PEN44I\_IEAOLD, gives the price from 1968 to 1978. In order to link the two series, the CSO's Wholesale Price index WPAM405 is used. This gives an index of the price of fuel oil from 1975 onwards. Using this series it is possible to create PEN44I\_M, the price of heavy fuel oil for industry from 1968 to 1999.

#### 6. PEN44E M

This gives the price of per metric tonne of heavy fuel oil for the energy sector. It links the industry price from the previous series, PEN44I\_M\_IEA, with a series for the price of fuel oil that is indexed to the CSO's Wholesale Price Index, PEN43, which goes back to 1975. This is then linked to the IEA series, PEN44E\_IEAOLD, which runs from 1968 to 1978. The resulting series is PEN44E\_M, running from 1968 to 1999.

#### 7. PEN1C\_M

This is the price per tonne of coal for households. The IEA provide a series for the domestic price of coal from 1978 to 1994, PEN1C\_IEA. This is then linked with a series from the CSO's Consumer Price Index for the household price of coal, PEN1C\_OLD, which runs from 1953 to 1981. The Irish Energy Centre provide a similar series from 1981 to 1999, and thus linking all these series yields PENIC\_M, which runs from 1953 to 1999.

#### 8. PEN1I M

This represents the price per tonne of coal for industry. The Irish Energy Centre provided figures for the price of coal for industry from 1993 to 1999. Due to the absence of data on the industry price of coal, this is then linked to the price of coal for households from above, PEN1C\_M, to give a series for the industry price of coal running from 1953 to 1999.

#### 9. PEN6C J

This represents the price of natural gas for households. Eurostat provide a series for the domestic price of natural gas from 1985 to 2000, PEN6C\_K\_EU. This is then linked to a similar series from the IEA, PEN6C\_K\_IEA, which runs from 1981 to 1999. The new series is linked to an ESRI series, PEN62, which goes back to 1970. Thus, a series for the price of natural gas for households from 1970 to 2000 is created.

#### 10. PEN6I\_K

This represents the price of natural gas for industry. The linking process is exactly the same as for households, with the Eurostat series (PEN6I\_K\_EU) linked to the IEA series (PEN6I\_K\_IEA), and then incorporating the same ESRI series (PEN62) to give a series for the price of natural gas for industry from 1970 to 2000.

#### 11. PEN7C\_K

This series gives the price of electricity for households. The IEA series PEN7C\_K\_IEA runs from 1978 to 1999, and this is linked with a series obtained from ESB dating back to 1955, PEN73\_T. The resulting series gives the price of electricity for households from 1955 to 1999.

#### 12. PEN71\_T

This represents the price of electricity for industry, per TOE. It is generated by four linked series. The first is PEN7I\_K\_IEA, which is the IEA series for the price of electricity for industry running from 1978 to 1999. The Irish Energy Centre gives prices from 1981 to 1999 in PEN7I\_K. The third series used in the linking process is WPAM 406 from the CSO's Wholesale Price Index. This is an index of the price of electricity for industrial users, running from 1980 to 1995. The required series, PEN71\_T, is formed by linking these series with an ESB series of electricity prices for industry, running from 1955 to 1999.

#### 13. PEN6E\_K

This represents the price of natural gas for use in the generation of electricity. The IEA series PEN6E\_K\_IEA gives prices from 1985 to 1999. This is then linked with a series derived from data in ESB accounts, PEN6E\_T, running from 1979 to 1990. By linking these two series it is possible to form the required series for the price of natural gas used in the electricity generation sector, from 1979 to 1999.

#### 14. PEN1E\_M

This represents the price of coal for use in the generation of electricity. The linking process is very similar to the previous series, with the IEA series (PEN1E\_M\_IEA) linked to another series derived from ESB accounts (PEN1E\_T). Here, though, the series runs from 1972 to 1999.

#### A.3. Contents of Tables

$T_{\alpha}$	h	10	6
1 a	n	ıe	O.

C Personal consumption at constant prices, £ million

CAL consumption of alcohol, constant prices, £ million.

CALB Beer, personal consumption, constant prices. Source: Unpublished CSO data.

CALBV Beer, personal consumption, current prices. Source: Unpublished CSO data.

CALO Other alcohol, personal consumption, constant prices. Source: Unpublished CSO data.

CALOV Other alcohol, personal consumption, current prices. Source: Unpublished CSO data.

CALS Spirits, personal consumption, constant prices. Source: Unpublished CSO data.

CALSV Spirits, personal consumption, current prices. Source: Unpublished CSO data.

CALV Consumption of alcohol, current prices, £ million.

CCAR Cars, personal consumption, constant prices. Source: Unpublished CSO data.

CCARV Cars, personal consumption, current prices. Source: Unpublished CSO data.

 $\begin{array}{ll} \text{CCLO} & \text{Consumption of clothing, constant prices, $\mathfrak{L}$ million.} \\ \text{CCLOV} & \text{Consumption of clothing, current prices, $\mathfrak{L}$ million.} \\ \end{array}$ 

CCVA = CCVA1+CCVA2+CCVB2+CCVA6+CCVA5+CSV-CENEXOV

CCVA1 = (CNDV-CFOODV-COGOV+CENEXOV)/(1+RV1)

 CCVA2
 CCVA2 = CDURV/(1+RV2)

 CCVA5
 CCVA5 = CFOODV/(1+RV5)

 CCVA6
 CCVA6 = CTREQV/(1+RV6)

 CCVB2
 CCVB2 = COGOV/(1+RV2)

CD Consumption of durables including transport equipment, constant prices,  $\pounds$  million.

CDHO Domestic Heating Oil, personal consumption, constant prices. Source: Unpublished CSO data.

CDHOV Domestic Heating Oil, personal consumption, current prices. Source: Unpublished CSO data.

CDUR Consumption of durables excluding transport equipment, constant prices, £ million.

CDURV Consumption of durables excluding transport equipment, current prices, £ million.

CDV Consumption of durables including transport equipment, current prices, £ million.

CELEC Electricity, personal consumption, constant prices. Source: Unpublished CSO data.

CELECV Electricity, personal consumption, current prices. Source: Unpublished CSO data.

CENERGY Consumption of energy at constant prices, £ million.

CENERGYV Consumption of energy at current prices, £ million.

CENTER Consumption expenditure on entertainment, constant prices,  $\mathfrak L$  million. CENTERV Consumption expenditure on entertainment, current prices,  $\mathfrak L$  million.

CFD Consumption of food excluding non-alcoholic beverages, constant prices, £ million.

CFDV Consumption of food excluding non-alcoholic beverages, current prices, £ million.

CFOOD Consumption of food and non-alcoholic beverages, constant prices, £ million.

CFOODV Consumption of food and non-alcoholic beverages, current prices, £ million.

CFPOW Consumption of fuel and power, constant prices,  $\mathfrak L$  million. CFPOWV Consumption of fuel and power, current prices,  $\mathfrak L$  million.

CKER Kerosene, personal consumption, constant prices. Source: Unpublished CSO data.

CKERV Kerosene, personal consumption, current prices. Source: Unpublished CSO data.

CLPG LPG, personal consumption, constant prices. Source: Unpublished CSO data.

CLPGV LPG, personal consumption, current prices. Source: Unpublished CSO data.

CNALB Non-Alcoholic Beverages, personal consumption, constant prices. Source: Unpublished CSO data.

CNALBV Non-Alcoholic Beverages, personal consumption, current prices. Source: Unpublished CSO data.

 $\begin{array}{lll} \text{CND} & \text{Consumption of non-durables, constant prices, } \mathfrak{L} \text{ million.} \\ \text{CNDV} & \text{Consumption of non-durables, current prices, } \mathfrak{L} \text{ million.} \\ \text{COFPOW} & \text{Consumption, non-durables, constant prices, } \mathfrak{L} \text{ million.} \\ \text{COFPOWV} & \text{Consumption, non-durables, current prices, } \mathfrak{L} \text{ million.} \\ \text{COGO} & \text{Consumption of other goods, constant prices, } \mathfrak{L} \text{ million.} \\ \text{COGOV} & \text{Consumption of other goods, current prices, } \mathfrak{L} \text{ million.} \\ \end{array}$ 

COIL Consumption of kerosene and heating oil, constant prices, £ million.

COILV Consumption of kerosene and heating oil, current prices, £ million.

COTRAV Consumption of travel within the state excluding petrol, constant prices, £ million.

COTRAVV Consumption of travel within the state excluding petrol, current prices, £ million.

CV Personal consumption, current prices, £ million, B0501.

CVRES Consumption - residual balancing item where individual series are linked independently, current prices, £ million.

CPET Petrol, personal consumption, constant prices. Source: Unpublished CSO data.

CPETV Petrol, personal consumption, current prices. Source: Unpublished CSO data.

CPSER Consumption of professional and personal services, constant prices, £ million.

CPSERV Consumption of professional and personal services, current prices, £ million.

 $\begin{array}{ll} \text{CRENT} & \text{Consumption, rent, constant prices, $\mathfrak{L}$ million.} \\ \text{CRENTV} & \text{Consumption, rent, current prices, $\mathfrak{L}$ million.} \\ \end{array}$ 

CRES Consumption - residual balancing item where individual series are linked independently, constant prices, £ million.

#### Table 11.

EN1BA\_T Energy Use - Change in stocks of Coal in TOE.

EN1C\_T Energy Use - Household consumption of Coal in TOE. Source: from 1980 from DOE. Earlier data from IEA . SOURCE: Brendan O'Loughlin, Dept. of Energy.

EN1E\_T Energy Use - energy sector consumption of Coal in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN1FC\_T Energy Use - final consumption of Coal in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN1G\_T Energy Use - gas works consumption of Coal in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN1LT Energy Use - industry sector consumption of Coal in TOE. Source: from 1980 from DOE. Earlier data from IEA .

 ${\sf EN1M\_T} \qquad \qquad {\sf Energy\ Use\ -Imports\ of\ Coal\ in\ TOE.\ Source: from\ 1980\ from\ DOE.\ Earlier\ data\ from\ IEA\ .}$ 

EN1QD\_T Energy Use -domestic production of Coal in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN1TD\_T Energy Use - primary energy demand for Coal in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN1X\_T Energy Use -exports of Coal in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN3BA\_T Energy Use -change in stocks of crude oil in TOE. Source: from 1980 from DOE. Earlier data from IEA

EN3M\_T Energy Use -Imports of crude oil in TOE. Source: from 1980 from DOE. Earlier data from IEA.

EN3R\_T Energy Use - refineries consumption of crude oil in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN3TD\_T Energy Use - primary energy demand for crude oil in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN3X\_T Energy Use -exports of crude oil in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN41FC\_T Energy Use - final consumption of petrol in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN41M\_T Energy Use -Imports of petrol in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN41QD\_T Energy Use -domestic production of petrol in TOE. Source: from 1980 from DOE. Earlier data from IEA.

EN41ST\_T Energy Use - transportation sector use of petrol in TOE. Source: from 1980 from DOE. Earlier data from IEA.

EN41TD\_T Energy Use - primary energy demand for petrol in TOE. Source: from 1980 from DOE. Earlier data from IEA.

 ${\sf EN41X\_T} \qquad \qquad {\sf Energy\ Use\ -exports\ of\ petrol\ in\ TOE.\ Source:\ from\ 1980\ from\ DOE.\ Earlier\ data\ from\ IEA\ .}$ 

EN42C\_T Energy Use - Household consumption of diesel in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN42E\_T Energy Use - energy sector consumption of diesel in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN42FC\_T Energy Use - final consumption of diesel in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN42G\_T Energy Use - gas works consumption of diesel in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN42I\_T Energy Use - industry sector consumption of diesel in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN42M\_T Energy Use -Imports of diesel in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN42QD\_T Energy Use -domestic production of diesel in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN42ST\_T Energy Use - transportation sector use of diesel in TOE. Source: from 1980 from DOE. Earlier data from IEA .

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EN43G_T
                  Energy Use - gas works consumption of fuel oil in TOE. Source: from 1980 from DOE. Earlier data from IEA.
EN43LT
                  Energy Use - industry sector consumption of fuel oil in TOE. Source: from 1980 from DOE. Earlier data from IEA .
FN43M T
                  Energy Use -Imports of fuel oil in TOE. Source; from 1980 from DOE, Earlier data from IEA.
EN43QD T
                  Energy Use -domestic production of fuel oil in TOE. Source: from 1980 from DOE. Earlier data from IEA.
EN43TD T
                  Energy Use - primary energy demand for fuel oil in TOE. Source: from 1980 from DOE. Earlier data from IEA .
EN43X T
                  Energy Use -exports of fuel oil in TOE. Source: from 1980 from DOE. Earlier data from IEA.
EN49FC T
                  Energy Use - final consumption of other oil in TOE.
FN49M T
                  Energy Use -Imports of other oil in TOE.
EN4BA T
                  Energy Use -change in stocks of other oil in TOE.
EN4C T
                  Energy Use - Household consumption of oil in TOE. Source: from 1980 from DOE. Earlier data from IEA .
EN4E T
                  Energy Use - energy sector consumption of oil in TOE. Source: from 1980 from DOE. Earlier data from IEA.
EN4FC T
                  Energy Use - final consumption of oil in TOE. Source: from 1980 from DOE. Earlier data from IEA
EN4G T
                  Energy Use - gas works consumption of oil in TOE. Source: from 1980 from DOE. Earlier data from IEA .
EN4I_T
                  Energy Use - industry sector consumption of oil in TOE. Source: from 1980 from DOE. Earlier data from IEA .
EN4M_T
                  Energy Use -Imports of oil in TOE. Source: from 1980 from DOE. Earlier data from IEA
EN4R T
                  Energy Use - refineries consumption of oil in TOE. Source: from 1980 from DOE. Earlier data from IEA.
EN4ST T
                  Energy Use - transportation sector use of oil in TOE. Source: from 1980 from DOE. Earlier data from IEA .
FN4TD T
                  Energy Use - primary energy demand for oil in TOE, Source; from 1980 from DOE, Earlier data from IEA.
EN4X T
                  Energy Use -exports of oil in TOE, Source: from 1980 from DOE, Earlier data from IEA.
EN6BA_T
                  Energy Use - Change in stocks of gas in TOE.
FN6C T
                  Energy Use - Household consumption of gas in TOE. Source: from 1980 from DOE. Earlier data from IEA .For 1979 from DoPE.
EN6E T
                  Energy Use - energy sector consumption of gas in TOE. Source: from 1980 from DOE. Earlier data from IEA .
EN6FC T
                  Energy Use - final consumption of gas in TOE. Source: from 1980 from DOE. Earlier data from IEA .For 1979 from DOPE.
EN6G T
                  Energy Use - gas works consumption of gas in TOE. Source: from 1980 from DOE. Earlier data from IEA. For 1979 from DOPE.
EN6IMCHF T
                  Energy Use - industry(Feedstock) consumption of gas in TOE, Source; from 1980 from DOE, Earlier data from IEA, For 1979 from DOPE.
EN6I T
                  Energy Use - industry sector consumption of gas in TOE. Source: from 1980 from DOE. Earlier data from IEA .For 1979 from DoPE.
EN6M_T
                  Energy Use -Imports of gas in TOE. Source: from 1980 from DOE. Earlier data from IEA .
EN6QD T
                  Energy Use - domestic production of gas in TOE. Source: from 1980 from DOE. Earlier data from IEA. For 1979 from DOPE.
                  Energy Use - domestic production of gas in TOE. Source: from 1980 from DOE. Earlier data from IEA.
EN6TD T
EN7A T
                  Energy Use -agricultural sector consumption of electricity in TOE. Source: from 1980 from DOE. Earlier data from IEA .
EN7BA T
                  Energy Use - Change in stocks etc. of electricity in TOE.
EN7C_T
                  Energy Use - Household consumption of electricity in TOE. Source: from 1980 from DOE, Earlier data from IEA.
EN7E_T
                  Energy Use - energy sector consumption of electricity in TOE. Source: from 1980 from DOE. Earlier data from IEA .
EN7FC T
                  Energy Use - final consumption of electricity in TOE. Source: from 1980 from DOE. Earlier data from IEA.
EN7I T
                  Energy Use - industry sector consumption of electricity in TOE. Source: from 1980 from DOE. Earlier data from IEA
EN7QD T
                  Energy Use - domestic production of electricity from renewables (hydro) in TOE. Source: from 1980 from DOE. Earlier data from IEA .
EN7RES_T
                  Energy Use - demand for electricity from the commercial and public sectors in TOE
EN7TD_T
                  Energy Use - domestic production of electricity in TOE. Source: from 1980 from DOE. Earlier data from IEA.
FN8BA T
                  Energy Use - Change in stocks etc. of peat in TOE.
FN8C T
                  Energy Use - Household consumption of peat in TOE. Source: from 1980 from DOE. Earlier data from IEA .
EN8E T
                  Energy Use - energy sector consumption of peat in TOE. Source: from 1980 from DOE. Earlier data from IEA
EN8FC T
                  Energy Use - final consumption of peat (including briquettes) in TOE. Source: from 1980 from DOE. Earlier data from IEA.
EN8I T
                  Energy Use - industry sector consumption of peat in TOE. Source: from 1980 from DOE. Earlier data from IEA.
EN8OD T
                  Energy Use - domestic production of peat in TOE. Source: from 1980 from DOE. Earlier data from IEA .
EN8TD T
                  Energy Use - total consumption of peat in TOE. Source: from 1980 from DOE. Earlier data from IEA .
EN9C_T
                  Energy Use - Household consumption of Other Renewables (excluding Hydro) in TOE. Source: from 1980 from DOE. Earlier data from IEA . SOURCE: Brendan
                  O'Loughlin, Dept. of Energy.

Energy Use - energy sector consumption of Other Renewables (excluding Hydro) in TOE. Source: from 1980 from DOE. Earlier data from IEA.
EN9E T
EN9FC T
                  Energy Use - final consumption of Other Renewables (excluding Hydro) in TOE. Source: from 1980 from DOE. Earlier data from IEA
EN9G T
                  Energy Use - gas works consumption of Other Renewables (excluding Hydro) in TOE. Source: from 1980 from DOE. Earlier data from IEA .
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Energy Use - primary energy demand for diesel in TOE. Source: from 1980 from DOE. Earlier data from IEA .

Energy Use - energy sector consumption of fuel oil in TOE. Source: from 1980 from DOE, Earlier data from IEA.

Energy Use - final consumption of fuel oil in TOE. Source: from 1980 from DOE. Earlier data from IEA .

Energy Use -exports of diesel in TOE. Source: from 1980 from DOE. Earlier data from IEA

EN42TD\_T

EN42X T

EN43E T

EN43EC T

EN9I\_T Energy Use - industry sector consumption of Other Renewables (excluding Hydro) in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN9M\_T Energy Use -Imports of Other Renewables (excluding Hydro) in TOE. Source: from 1980 from DOE. Earlier data from IEA.

EN9QD\_T Energy Use -domestic production of Other Renewables (excluding Hydro) in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN9TD\_T Energy Use - primary energy demand for Other Renewables (excluding Hydro) in TOE. Source: from 1980 from DOE. Earlier data from IEA .

EN9X\_T Energy Use -exports of Other Renewables (excluding Hydro) in TOE. Source: from 1980 from DOE. Earlier data from IEA .

ENBA\_T Change in energy balances, thousand TOE.

ENC\_T Household energy consumption in thousand TOE.

ENFC\_T Total final energy consumption, thousand TOE.

ENIMCHF\_T Energy Use - industry(Feedstock) consumption of gas in TOE. Source: from 1980 from DOE. Earlier data from IEA - unreliable.

ENI\_T Industrial sector energy consumption in thousand TOE.

ENM\_T Imports of energy in thousand TOE

ENOL\_T Other energy loss, thousand TOE.

ENQD\_T Domestic energy production in thousand

ENRES\_T = ENFC\_T-ENI\_T-ENST\_T-ENC\_T

ENST\_T Energy Use - transportation sector use of oil in TOE. Source: from 1980 from DOE. Earlier data from IEA - unreliable.

ENTD\_T Primary energy demand in thousand TOE.

ENUL T Utilities sector consumption of energy in thousand TOE

#### Table 12.

ENBA\_T Change in energy balances, thousand TOE.

ENC\_T Household energy consumption in thousand TOE.

ENFC\_T Total final energy consumption, thousand TOE.

ENIMCHF\_T Energy Use - industry(Feedstock) consumption of gas in TOE. Source: from 1980 from DOE. Earlier data from IEA.

ENIMD42V\_X ENIMD42V\_X = PEN44\*EN42IMD\_T ENIMD42\_X  $ENIMD42_X = ENIMD42V_X/PEN44_X$ ENIMD43V X ENIMD43V X = PEN43\*EN43IMD T ENIMD43\_X ENIMD43\_X = ENIMD43V\_X/PEN43\_X ENIMD4V X ENIMD4V X = ENIMD42V X+ENIMD43V X ENIMD4 X ENIMD4\_X = ENIMD42\_X+ENIMD43\_X ENIMF42V X ENIMF42V X = PEN44\*EN42IMF T ENIMF42 X ENIMF42 X = ENIMF42V X/PEN44 X ENIMF43V\_X ENIMF43V\_X = PEN43\*EN43IMF\_T ENIMF43 X ENIMF43 X = ENIMF43V X/PEN43 X ENIMF4V X ENIMF4V X = ENIMF42V X+ENIMF43V X ENIMF4\_X  $ENIMF4_X = ENIMF42_X + ENIMF43_X$ 

FNIMH42V X ENIMH42V X = PEN44\*EN42IMH T ENIMH42\_X ENIMH42\_X = ENIMH42V\_X/PEN44\_X ENIMH43V\_X ENIMH43V\_X = PEN43\*EN43IMH\_T ENIMH43 X ENIMH43 X = ENIMH43V X/PEN43 X ENIMH4V\_X  $ENIMH4V_X = ENIMH42V_X + ENIMH43V_X$ ENIMH4 X ENIMH4 X = ENIMH42 X+ENIMH43 X ENIMT42V X ENIMT42V X = PEN44\*EN42IMT T ENIMT42\_X ENIMT42\_X = ENIMT42V\_X/PEN44\_X FNIMT43V X ENIMT43V X = PEN43\*EN43IMT T

ENI\_T Industrial sector energy consumption in thousand TOE.

ENM\_T Imports of energy in thousand TOE.

ENOL\_T Other energy loss, thousand TOE.

ENQD\_T Domestic energy production in thousand TOE
ENRES\_T = ENFC\_T-ENI\_T-ENST\_T-ENC\_T

ENST\_T Energy Use - transportation sector use of oil in TOE. Source: from 1980 from DOE. Earlier data from IEA

ENTD\_T Primary energy demand in thousand TOE.

ENUL\_T Utilities sector consumption of energy in thousand TOE

ENX T Exports of energy in thousand TOE

Table 28.

QUANTITY OF LPG ON WHICH DUTY IS PAID FOR CARS. ( 000 'S OF LITRES ) - FULLY DUTY PAID. SOURCE : REVENUE COMMISSIONERS REPORT (TABLE LPG1

QUANTITY OF LPG ON WHICH DUTY IS PAID FOR OTHER THAN CARS ( 000 'S OF LITRES ) - PARTLY REBATED. SOURCE : REVENUE COMMISSIONERS REPORT ( TABLE EX17 - PARTLY REBATED ) LPG2

LPGT LPGT = LPG1+LPG2

HEAVY OIL - DIESEL FOR ROAD USE , NON - REBATED. MILLION LITRES. SOURCE : REVENUE COMMISSIONERS REPORT - TABLE EX14 'HYDROCARBON OILS , OTHER SORTS' ( OIL1 AND OIL2 ADD UP TO THE NON - REBATED QUANTITY. DIRECT FROM REVENUE COMMISSIONER OIL1

OILS , OTHER SORTS (OIL1 AND OIL2 ADD UP TO THE NON - REBATED QUANTITY. \_\_\_\_ DIRECT FROM REVENUE COMMISSIONER HEAVY OIL - DIESEL FOR ROAD PASSENGER. MILLION LITRES. ( SEE OIL1 ) . SOURCE : DIRECT FROM THE REVENUE COMMISSIONERS (Gerry Kinsella 01 OIL2

6748044) Jump in 1998 because of school buses being included.
RESIDUAL FUEL OIL USED FOR OTHER PURPOSES. MILLION LITRES. SOURCE: REVENUE COMMISSIONERS REPORT ( TABLE 12 - FROM 1994 TABLE OIL3 CE15 ) (1999 TABLE EX14)

TABLE EXT4)

TABLE OIL FOR USE IN ESB. MILLION LITRES. SOURCE: REVENUE COMMISSIONERS REPORT (TABLE 12 - FROM 1994 TABLE CE15) (1999 TABLE EXT4) OIL4

OIL5 = OILT-(OIL1+OIL2+OIL3+OIL4+OIL6) OIL5

OIL6 HEAVY OIL FULLY REBATED AND DUTY FREE. MILLION LITRES SOURCE: REVENUE COMMISSIONERS REPORT (TABLE 12 - FROM 1994 TABLE CE15)

(1999 TABLE EX14) OILB = OILT-OILP OILB OILP OILP = COIL/PLO

THIS USED TO BE CALLED HOILT. HEAVY OIL - TOTAL CONSUMPTION MILTRS. SOURCE: REVENUE COMMISSIONERS REPORT. TOTAL HYDROCARBON OILT

OILS AND OTHER SORTS. (1988 REPORT PAGE 72) (1989 \_TABLE 12) (1994 TABLE CE15) (1999 TABLE EX14)

MINERAL HYDROCARBON LIGHT OIL (PETROL) FULLY DUTY PAID QUANTITY. (MILLION LITRES) SOURCE: REVENUE COMMISSIONERS REPORT. FROM 1994 - TOTAL LEADED PETROL) From 1996 onwards this includes super plus unleaded, Table EX11

MINERAL HYDROCARBON LIGHT OIL (PETROL) - REDUCED DUTY.MILL.LITRES. SOURCE: REVENUE COMMISSIONERS REPORT (TABLE 11A 2 + 3 ONLY) PET1 PET2

(FROM 1994 TABLE CE12 - AVIATION GASOLINÉ + OTHER MHLO ) AMOUNT OF MINERAL HYDROCARBON LIGHT OIL DUTY FREE. (MILLION LITRES ) SOURCE : REVENUE COMMISSIONERS PET3

PET4 QUANTITY OF UNLEADED PETROL PURCHASED IN MILLION LITRES. SOURCE: REVENUE COMMISSIONERS REPORT (TABLE CE12) (1999 TABLE EX11)

PETB = PETT-PETP PETB PETP PETP = CPET/POO

PFTT PETT = PET1+PET2+PET3+PET4

Table 29.

M33V

Imports SITC 0 and 1, constant prices, £ million M01\/ Imports SITC 0 and 1, current prices, £ million MOUNADV Imports SITC 0 unadjusted, current prices, £ million

MOV Imports SITC 0, current prices, £ million

IMPORTS SITC 0 CURRENT PROCES TEMPORARY IMPORTS OF ANIMALS , ADJUSTED FOR 1972 AND EARLIER. ( £ M ) . YEARS. SOURCE : TRADE M0VTEMAN

STATS BULLETIN IMPORTS SITC 0 CURRENT PROCES TEMPORARY IMPORTS OF ANIMALS , ADJUSTED FOR 1972 AND EARLIER. (£ M) Imports SITC 1, current prices, £ million

M1V

M24 Imports SITC 2 and 4, constant prices, £ million M24V Imports SITC 2 and 4, current prices, £ million M2V Imports SITC 2, current prices, £ million МЗ Imports SITC 3, constant prices, £ million

Imports SITC 32, current prices, £ million M32V = OVERLAY(SUBRANGE(M32V,NA.1990A),TSBA026/1000) M32V

IMPORTS OF CRUDE OIL (METRIC TONS). SOURCE: TRADE STATISTICS (December), IMPORTS SITC 33300 M333

IMPORTS OF CRUDE OIL (METRIC TONS). SOURCE: TRADE STATISTICS (December), IMPORTS SITC 33300 IMPORTS OF CRUDE OIL (£000'S) AT CURRENT PRICES. SOURCE: TRADE STATISTICS (December)., IMPORTS SITC 33300 M333V

Imports SITC 33, current prices, £ million

M34V Imports SITC 34, current prices, £ million M3V Imports SITC 3, current prices, £ million Imports SITC 4, current prices, £ million M4V M59 Imports SITC 5 to 9, constant prices, £ million Imports SITC 5 to 9, current prices, £ million M59V M5V Imports SITC 5, current prices, £ million M6V Imports SITC 6, current prices, £ million M7V Imports SITC 7, current prices, £ million Imports SITC 8, current prices, £ million

M9UNADV Imports SITC 9 unadjusted, current prices, £ million

M9V Imports SITC 9, current prices, £ million

MCOV Distribution of Imports according to Main Use. Other Consumption Goods ready for use. IR£ million. MEDTV Distribution of Imports according to Main Use, Consumption Goods ready for use, IR£ million,

MG Imports of goods, constant prices, £ million

MGS Imports of goods and services, constant prices, £ million MGSV Imports of goods and services, current prices, £ million

MGV Imports of goods, current prices, £ million

ADJUSTMENT TO MERCHANDISE IMPORTS : CURRENT PRICES,  $\pounds$  M. PRIOR TO 1965 , TO TAKE ACCOUNT OF NETTING OUT OF SHANNON. TRADE IN COINS ETC. (SEE PAPER BY J. FITZGERALD DEPT OF FINANCE ) MMADJV

MMFPAV Distribution of Imports according to Main Use. Materials for Further Production in Agriculture. IR£ million.

IMPORTS: BOP ADJUSTMENT, NON - AGRICULTURAL SMUGGLING NORTHERN IRL. SOURCE: UNPUBLISHED DATA CSO. - - TRADE SECTION DEPT. MMNIRL

IMPORTS: BOP ADJUSTMENT, AGRICULTURAL SMUGGLING NORTHERN IRL. SOURCE: UNPUBLISHED DATA CSO. - - TRADE SECTION DEPT. OF

FINANCE MMUNAD MERCHANDISE IMPORTS AT CONSTANT1990 PRICES, £ M

MMUNAD 185 MERCHANDISE IMPORTS AT CONSTANT PRICES. £ M UNADJUSTED FOR SHANNON TRADE PRIOR TO 1965. LINKING OF 1975. AND 1985 PRICES WAS

DONE AT 1978 TO ACCORD WITH THE PRACTICE. OF THE NIE ( OLD 1978 VALUE : 4895.8 ). All expressed at constant 1985 p MERCHANDISE IMPORTS AT CONSTANT1990 PRICES. £ M

MMUNAD\_I90

MNE Imports of goods and services excluding energy, constant prices, £ million MNEV Imports of goods and services excluding energy, current prices, £ million

MOS Imports of other services, constant prices, £ million MOSV Imports of other services, current prices, £ million

Distribution of Imports according to Main Use. Producers' Capital Goods ready for use. IR£ million.

MS Imports of services, constant prices, £ million

MSHANV IMPORTS INTO SHANNON : CURRENT PRICES, £ M. ADJUSTED TO TAKE ACCOUNT OF NETTING OUT OF SHANNON BACK PRIOR TO 1965. SOURCE

TRADE STATISTICS BULLETIN

MSV Imports of services, current prices, £ million

MTADJV ADJUSTMENT TO TOTAL IMPORTS , PRIOR TO 1965 TO TAKE ACCOUNT OF NETTING OUT OF SHANNON TRADE AND TRANSPORTATION RECEIPTS. SEE PAPER BY JOHN FITZGERALD - DEPARTMENT OF FINANCE

Table 35.

MMSMUG

Price deflator, personal consumption at constant prices PCAL Price deflator, consumption of alcohol, constant prices

PCALB Price deflator, beer, personal consumption, constant prices, Source: Unpublished CSO data PCALO Price deflator, other alcohol, personal consumption, constant prices. Source: Unpublished CSO data. **PCALS** Price deflator, spirits, personal consumption, constant prices. Source: Unpublished CSO data.

PCCLO Price deflator, consumption of clothing, constant prices

Price deflator, consumption of durables including transport equipment, constant prices

**PCDHO** Price deflator, domestic Heating Oil, personal consumption, constant prices. Source: Unpublished CSO data.

PCDUR Price deflator, consumption of durables excluding transport equipment, constant prices

PCENTER Price deflator, consumption expenditure on entertainment, constant prices

PCFD Price deflator, consumption of food excluding non-alcoholic beverages, constant prices PCFOOD Price deflator, consumption of food and non-alcoholic beverages, constant prices

PCFPOW Price deflator, consumption of fuel and power, constant prices

**PCKER** Price deflator, Kerosene, personal consumption, constant prices, Source: Unpublished CSO data, **PCLPG** Price deflator, LPG, personal consumption, constant prices. Source: Unpublished CSO data

PCNALB Price deflator, non-alcoholic beverages, personal consumption, constant prices. Source: Unpublished CSO data

Price deflator, consumption of non-durables, constant prices **PCOFPOW** Price deflator, consumption, non-durables, constant prices PCOGO Price deflator, consumption of other goods, constant prices

PCOIL Price deflator, consumption of kerosene and heating oil, constant prices

**PCOTRAV** Price deflator, consumption of travel within the state excluding petrol, constant prices PCPET Price deflator, Petrol, personal consumption, constant prices. Source: Unpublished CSO data

PCPSER Price deflator, consumption of professional and personal services, constant prices

PCRENT Price deflator, consumption, rent, constant prices PCS Price deflator, consumption of services, constant prices PCTOR Price deflator, consumption of tobacco, constant prices

PCTREQ Price deflator, consumption of transport equipment, constant prices

Table 37.

PRICE OF COAL, £ PER TOE, INCL. TAXES, VAT ETC.SOURCE;SCOTT 1993 PEN1

Price of Coal for households, £ per tonne. Source: Irish Energy Centre leaflet Comparison of Energy Costs, House Coal PEN11 M

PFN12 Price of Coal for industry, £ per TOE.

PEN12 M Price of Coal for industry, £ per tonne. Source: Irish Energy Centre leaflet Comparison of Energy Costs , Industrial Fines

PEN13\_IEAOLD Anthracite - Average price paid at 1st January for 500kg lots PEN1C\_M Price of Coal for households, £ per tonne. Source: linked series PEN11\_M PEN1C\_M\_IEA PEN1C\_OLD

PEN1C M IEA Steam Coal (price per mt) Households Price IR£ Source: IEA Energy Prices and Taxes

PEN1C OLD Price of coal, Index in CPI, linked, Source:CSO,

PEN1E M Steam Coal (price per mt) Elect. Generation Price IR£ Source: IEA Energy Prices and Taxes PEN1E\_M\_IEA Steam Coal (price per mt) Elect. Generation Price IR£ Source: IEA Energy Prices and Taxes

PEN1E T Price of coal used in electricity generation, £ per TOE. This is derived from data in ESB accounts for cost of fuel and balance sheet data on fuel used.

ESBFUELPRICE.XLS

PEN1I M Price of Coal for industry, £ per tonne. Source: linked series PEN12\_M PEN12 PEN1C\_IEAOLD PEN1C\_M

PRICE OF PETROL, £ PER TOE, INCL. TAXES, VAT ETC.(FROM AND INCL 1989 THE SERIES IS A WEIGHTED AVERAGE OF LEADED AND UNLEADED PRICES). SOURCE: SCOTT, 1993.
Inland Transport Gasoline (Premium) Octane RM 95 and above - Average price paid at 1st January PEN41

PEN41A IEAOLD PEN41B\_IEAOLD Inland Transport Gasoline (Standard) Octane RM 94 and below - Average price paid at 1st January

PEN41L L EU Premium leaded gasoline - IR£Price at the pump

PEN41L\_L\_IEA Automotive Fuels (price per litre) Leaded Prem. Price IR£ Source: IEA Energy Prices and Taxes PEN41U L Price of unleaded petrol, pence per litre. Source: Revenue Commissioners Statistical Reports

PEN41U L EU Premium unleaded gasoline 95 ron - IR£Price at the pump. Source: linked

PEN41U L IEA Automotive Fuels (price per litre) Unleaded Prem. (95 RON) Price IR£ Source: IEA Energy Prices and Taxes

PEN41 L Price of unleaded petrol, pence per litre. Source: Revenue Commissioners Statistical Reports

PFN42 Price of autodiesel £ per TOF

PEN42A IEAOLD Inland Transport Diesel Oil - Average bulk price paid at 1st January PEN42 IEAOLD Inland Transport Diesel Oil - Average retail price paid at 1st January

PEN42 L Price of autodiesel in litres, indexed to average of monthly Wholesale Price Index Series (Excluding VAT). Base Year 1985=100. Petroleum Fuels:

Autodiesel. BASE 1985=100
Diesel oil - IR£Price at the pump PEN42\_L\_EU

PEN42 L IEA Automotive Fuels (price per litre) Automotive Diesel Price IR£ Source: IEA Energy Prices and Taxes

PEN43 Price of fuel oil per TOE indexed to average monthly Wholesale Price Index Series (Excluding VAT), Base Year 1985=100, Petroleum Fuels; Fuel Oil,

Heating gasoil - IR£ Price for Households (Deliveries between 2000 and 5000 litres annually) Source: linked series PEN43LC\_L\_EU PEN43LC\_L\_IEA PEN43C L PEN45C\_IEAOLD PEN43I\_L
Light Fuel Oil (price per 1000 litres) Industry. Price IR£ Source: Linked series PEN43LI\_L\_IEA COMPACT(WPAM404,0,1) PEN45I\_IEAOLD

PEN43I L

PEN43LC I EU Heating gasoil - IR£Price for Households (Deliveries between 2000 and 5000 litres annually) PEN43LC\_L\_IEA Light Fuel Oil (price per 1000 litres) Households Price IR£ Source: IEA Energy Prices and Taxes Price IR£ Source: IEA Energy Prices and Taxes PEN43LI L IEA Light Fuel Oil (price per 1000 litres) Industry

PEN44 Price of Gas Oil (other than Autodiesel) per TOE indexed to average monthly Wholesale Price Index Series (Excluding VAT). Base Year 1985=100.

Petroleum Fuels: Gas Oil (other than Autodiesel). BASE 1985=100

Power Stations Heavy Fuel Oil - Average price paid at 1st January for an annual consumption of 300,000 tons PEN44E IEAOLD

PEN44E M Heavy Fuel Oil (price per metric ton) Energy Sector Price IR£ Source: linked series PEN44I\_M\_IEA PEN43 PEN44E\_IEAOLD

PEN44I IEAOLD Industrial Heavy Fuel Oil - Average price paid at 1st January for an annual consumption of 5,000 tons

PEN44I M Heavy Fuel Oil (price per metric ton) Industry, Price IR£ Source: Linked series PEN44I M IEA COMPACT(WPAM405.0.1) PEN44I IEAOLD

PEN44I\_M\_IEA Price IR£ Source: IEA Energy Prices and Taxes Heavy Fuel Oil (price per metric ton) Industry

PEN45C IEAOLD Domestic Gas/Diesel Oil - Average price paid at 1st January for 5,000 litre lots

PEN45I IEAOLD Industrial Gas/Diesel Oil - Average price paid at 1st January for an annual consumption of 500 tons

PFN46C Price deflator for domestic consumption of kerosene. Source: PEN46C = CKERV/CKER

PEN46C IEAOLD Domestic Kerosene - Average price paid at 1st January

PEN46I IEAOLD Industrial Light/Medium Fuel Oil - Average price paid at 1st January for an annual consumption of 500 tons PEN6 PRICE OF ALL GAS TO CONSUMERS. £ PER TOE, INCL. TAXES, VAT ETC. SOURCE: SCOTT, 1993. PEN61 PRICE OF LPG TO CONSUMERS, £ PER TOE, INCL. TAXES, VAT ETC. SOURCE: SCOTT, 1993

PEN61C Deflator for personal consumption of LPG.PEN61C = CLPGV/CLPG

PRICE OF LPG TO CONSUMERS, pence per kWh. Source: Irish Energy Centre leaflet Comparison of Energy Costs , delivered cost of propane in 47kg PEN61 K

cylinder
PRICE OF GAS TO CONSUMERS, £ PER TOE, INCL. TAXES, VAT ETC. SOURCE: SCOTT 1993 PEN62

PEN62 K PRICE OF GAS TO CONSUMERS, pence per kWh Source: Irish Energy Centre leaflet Comparison of Energy Costs, economy rate

Price of gas to industry per TOE.PEN63 = PEN63\_K/7.75e-005 PEN63

PEN63 K PRICE OF GAS TO Industry, pence per kWh Source: Irish Energy Centre leaflet Comparison of Energy Costs , rate for consumption 6000 to 15000 kWh.

PEN6C J Natural Gas for Households - IR£Price for Domestic standard consumer D3 consuming 83.7 GJ annually for cooking, water heating and central heating.

Source: linked series PEN6C\_J\_EU PEN6C\_K\_IEA PEN62
Natural Gas for Households - IR£Price for Domestic standard consumer D3 consuming 83.7 GJ annually for cooking, water heating and central heating PEN6C\_J\_EU

PEN6C K IEA Natural Gas (average price per 10<sup>7</sup>7 kilocalories GCV) Households Price IR£ Source: IEA Energy Prices and Taxes PEN6E\_K Natural Gas (average price per 10<sup>4</sup>7 kilocalories GCV) Elect. Generation Price IR£ Source: IEA Energy Prices and Taxes PEN6E K IEA Natural Gas (average price per 10^7 kilocalories GCV) Elect. Generation Price IR£ Source: IEA Energy Prices and Taxes

PEN6E\_T Natural gas used in electricity generation, £ per TOE. This is derived from data iN ESB accounts for cost of fuel and balance sheet data on fuel used.

ESBFUELPRICE.XLS

Natural Gas for Industry - IR£ Price for Industrial standard consumer I1 consuming 418.6 GJ annually. Source Linked series PEN6I\_K\_EU PEN6I\_K\_IEA PEN62 PEN6I\_K

PEN6I K EU Natural Gas for Industry - IR£ Price for Industrial standard consumer I1 consuming 418.6 GJ annually

PEN6I K IEA Natural Gas (average price per 10^7 kilocalories GCV) Industry Price IR£ Source: IEA Energy Prices and Taxes

PRICE OF ELECTRICITY, £ PER TOE, INCL. TAXES, VAT ETC. SOURCE: SCOTT, 1993. PEN7

Price of electricity to households. pence per kWh. Source: Irish Energy Centre leaflet Comparison of Energy Costs , general rate PEN71 K

Price of electricity for industrial users. Average price per £ per TOE. Source: ESB. indexed to average of monthly Wholesale Price Index Series (Excluding VAT). Base Year 1985=100. Electricity BASE 1985=100

Price of electricity for commercial users. Average price per £ per TOE. Source: ESB PFN71 T

PEN72\_T PEN73 T Price of electricity for household users. Average price per £ per TOE. Source: ESB

PEN7C IEAOLD Domestic Electricity - Average price paid at 1st January for an annual consumption of 3600 Kwh

PEN7C\_K Electricity (average price per kilowatt hour) Households Price IR£ Source: linked series PEN7C\_K\_IEA PEN73\_T

PEN7C K IEA Electricity (average price per kilowatt hour) Households Price IR£ Source: IEA Energy Prices and Taxes Price of electricity for industry, £ per TOE, Source: derived from CSO wholesale price index for recent years

PEN7I1\_IEAOLD Industrial Electricity - Average price paid at 1st January for an annual consumption of 4000 Mwh PEN7I2\_IEAOLD Industrial Electricity - Average price paid at 1st January for an annual consumption of 15 Gwh PEN7I3 IEAOLD Industrial Electricity - Average price paid at 1st January for an annual consumption of 60 Gwh

PEN7I K Electricity (average price per kilowatt hour) Industry. Price IR£ Source: linked series PEN71 K IEA PEN71 T PEN7I\_K\_IEA Electricity (average price per kilowatt hour) Industry Price IR£ Source: IEA Energy Prices and Taxes

PEN7 T Price of electricity for all users. Average price per £ per TOE. Source: ESB PEN81 PRICE OF TURF BRIQUETTES, £ PER TOE. SOURCE: SCOTT, 1993

PEN81 M Price of briquettes. £ per bale. Source: Irish Energy Centre leaflet Comparison of Energy Costs , briquettes, baled.

PRICE OF BAGGED TURF, £ PER TOE, INCL. TAXES, VAT ETC, SOURCE: SCOTT 1993 PFN82

PEN82 M Price of machine turf, £ per tonne. Source: Irish Energy Centre leaflet. Comparison of Energy Costs., machine turf. PEN8C\_M Price of a tonne of briquettes: Source: derived from BnaM annual reports: PEN8C\_M = QETBSV/QETBSQ

PENSE M Price of a tonne of milled peat sold for electricity generation; Source; derived from BnaM annual reports; PEN8E M = QETMSV/QETMSQ

PENC Price deflator for domestic consumption of energy excluding petrol. Source linked series from the CSO CPI files.

#### Table 42.

Deflator of imports, SITC 0 & 1 PM01 PM24 Deflator of imports, SITC 2&4 PM3 Deflator of imports, SITC 3 (energy

РМ3Е Deflator of imports, SITC 3 (energy), adjusted to foreign currency using effective exchange rate,

PM59 Deflator of imports, SITC 5 to 9 PMG Deflator of imports, goods

PMGNE Deflator of imports, goods, excluding energy imports

**PMGS** Deflator of imports, goods and services

Deflator of imports, goods and services excluding energy imports

PMNEF Deflator of imports, goods and services excluding energy imports, adjusted to foreign currency using effective exchange rate

PMOS Deflator of imports, other services Deflator of imports, services PMTO Deflator of imports, services - tourism

#### Table 45.

Price deflator for energy in Ireland (the price of imported energy). POEIMD Price deflator for energy inputs into the traditional manufacturing sector. POEIME Price deflator for energy inputs into the food processing sector POFIMH Price deflator for energy inputs into the high tech. manufacturing sector.

POFIMT Price deflator for energy inputs into the manufacturing sector

#### Table 49.

QEI10T4V Energy Input, £ Million. Mining and quarrying. NACE 10 - 14. Source: CSO, Census of Industrial Production.

QFI1511V Energy Input, £ Million. Production and preserving of meat. NACE 1511. Source:CSO, Census of Industrial Production. QEI1512V Energy Input, £ Million. Production and preserving of poultrymeat. NACE 1512. Source:CSO, Census of Industrial Production. QEI1513V Energy Input, £ Million. Production of meat and poultrymeat products. NACE 1513. Source:CSO, Census of Industrial Production. OFI1520V

Energy Input, £ Million, Processing and preserving of fish and fish products, NACE 1520, Source:CSO, Census of Industrial Production,

QEI1531V Energy Input, £ Million. Processing and preserving of potatoes. NACE 1531. Source:CSO, Census of Industrial Production.

QEI1532V Energy Input, £ Million. Manufacture of fruit and vegetable juice and Processing and preserving of fruit and vegetables n.e.c. 1532+1533. NACE 1532, 1533. Source: CSO, Census of Industrial Production

QEI154V Energy Input, £ Million, Manufacture of vegetable and animal oils and fats, NACE 154, Source: CSO, Census of Industrial Production.

QEI155V Energy Input, £ Million. Manufacture of dairy products. NACE 155. Source:CSO, Census of Industrial Production.

QFI156V Energy Input, £ Million. Manufacture of grain mill products, starches and starch products. NACE 156. Source:CSO, Census of Industrial Production.

QEI1571V Energy Input, £ Million. Manufacture of prepared feeds for farm animals. NACE 1571. Source:CSO, Census of Industrial Production.

QEI1572V Energy Input, £ Million. Manufacture of prepared pet foods. NACE 1572. Source:CSO, Census of Industrial Production

OFI1581V Energy Input, £ Million. Manufacture of bread; manufacture of fresh pastry goods and cakes, 1581.. NACE 1581. Source: CSO, Census of Industrial Production.

QEI1583V Energy Input, £ Million. Manufacture of sugar and Manufacture of cocoa; chocolate and sugar confectionery, 1583+1584. NACE 1583, 1584. Source:CSO, Census of

QEI1585V Energy Input, £ Million. Manufacture of macaroni, noodles, couscous and similar farinaceous products and Manufacture of condiments and seasonings, 1585+1587.. NACE 1585, 1587. Source:CSO, Census of Industrial Production.

Energy Input, £ Million. Processing of tea and coffee. NACE 1586. Source:CSO, Census of Industrial Production. QEI1586V

OFI1588\/ Energy Input, £ Million. Manufacture of homogenized food preparations and dietetic food. NACE 1588. Source: CSO, Census of Industrial Production.

QEI1589V Energy Input, £ Million. Manufacture of other food products n.e.c.. NACE 1589. Source: CSO, Census of Industrial Production.

QEI158XV Energy Input, £ Million. Manufacture of homogenized food preparations and dietetic food and Manufacture of other food products n.e.c., 1588+1589. NACE 1588+1589. Source:CSO, Census of Industrial Production.

QEI1591V Energy Input, £ Million. Manufacture of distilled potable alcoholic beverages. NACE 1591. Source:CSO, Census of Industrial Production.

QEI1594V Energy Input, £ Million. Manufacture of cider and other fruit wines and Production of mineral waters and soft drinks, 1594+1598. NACE 1594, 1598. Source:CSO,

Census of Industrial Production.

Energy Input, £ Million. Manufacture of beer. NACE 1596. Source:CSO, Census of Industrial Production. QFI1596V

QEI1597V Energy Input, £ Million. Manufacture of malt. NACE 1597. Source: CSO, Census of Industrial Production

QEI159V Energy Input, £ Million. Manufacture of beverages. NACE 159. Source: CSO, Census of Industrial Production

Energy Input, £ Million. Manufacture of distilled potable alcoholic beverages and Manufacture of beer and Manufacture of malt, 1591+1596+1597. NACE 1591+1596+1597. Source:CSO, Census of Industrial Production.

Energy Input, £ Million. Manufacture of food products; beverages and tobacco. NACE 15 - 16. Source:CSO, Census of Industrial Production. QEI159XV

QEI15T6V

OFI15V Energy Input, £ Million. Manufacture of food products and beverages. NACE 151 - 158. Source: CSO, Census of Industrial Production.

QEI16V Energy Input, £ Million. Manufacture of tobacco products. NACE 16. Source:CSO, Census of Industrial Production.

QEI171V Energy Input, £ Million. Preparation and spinning of textile fibres. NACE 171. Source:CSO, Census of Industrial Production

QEI1721V Energy Input, £ Million. Cotton-type weaving and Worsted-type weaving, 1721+1723.. NACE 1721, 1723. Source:CSO, Census of Industrial Production.

QEI1722V Energy Input, £ Million. Woollen-type weaving. NACE 1722. Source:CSO, Census of Industrial Production.

OFI1725\/ Energy Input, £ Million. Other textile weaving. NACE 1725. Source:CSO, Census of Industrial Production

QFI172XV Energy Input, £ Million, Cotton-type weaving and Worsted-type weaving and Other textile weaving, 1721+1723+1725., NACE 1721+1723+1725. Source: CSO, Census of

QEI1751\

QEI1760V

Industrial Production.

Energy Input, £ Million. Finishing of textiles and Manufacture of made-up textile articles, except apparel, 1730+1740. NACE 1730, 1740. Source:CSO, Census of QEI1730V

Energy Input, £ Million. Manufacture of carpets and rugs. NACE 1751. Source:CSO, Census of Industrial Production.

QEI1752V Energy Input, £ Million. Manufacture of cordage, rope, twine and netting. NACE 1752. Source:CSO, Census of Industrial Production.

QEI1754V Energy Input, £ Million, Manufacture of other textiles n.e.c., NACE 1754, Source; CSO, Census of Industrial Production.

Energy Input, £ Million. Manufacture of knitted and crocheted fabrics and Manufacture of knitted and crocheted hosiery, 1760+1771. NACE 1760, 1771. Source:CSO, QEI1772V Energy Input, £ Million. Manufacture of knitted and crocheted pullovers, cardigans and similar articles. NACE 1772. Source:CSO, Census of Industrial Production.

QEI17T8V Energy Input, £ Million. Manufacture of textiles and textile products. NACE 17 - 18. Source:CSO, Census of Industrial Production.

QEI17V Energy Input, £ Million. Manufacture of textiles. NACE 17. Source:CSO, Census of Industrial Production

OFI1810V Energy Input, £ Million. Manufacture of leather clothes and Manufacture of other wearing apparel and accessories n.e.c., 1810+1824. NACE 1810, 1824. Source:CSO,

Census of Industrial Production

QEI1821V Energy Input, £ Million. Manufacture of workwear. NACE 1821. Source:CSO, Census of Industrial Production.

QEI1822V Energy Input, £ Million. Manufacture of other outerwear. NACE 1822. Source: CSO, Census of Industrial Production.

QEI1823V Energy Input, £ Million. Manufacture of underwear. NACE 1823. Source: CSO, Census of Industrial Production

QEI1830V Energy Input, £ Million. Dressing and dyeing of fur; manufacture of articles of fur. NACE 1830. Source:CSO. Census of Industrial Production.

Energy Input, £ Million. Manufacture of wearing apparel; dressing and dyeing of fur. NACE 18. Source: CSO, Census of Industrial Production.

QEI1910V Energy Input, £ Million. Tanning and dressing of leather. NACE 1910. Source:CSO, Census of Industrial Production.

QEI191XV Energy Input, £ Million. Tanning and dressing of leather and Manufacture of luggage, handbags and the like, saddlery and harness, 1910+1920. NACE 1910+1920. e:CSO, Census of Industrial Production QEI1920V Energy Input, £ Million. Manufacture of luggage, handbags and the like, saddlery and harness. NACE 1920. Source:CSO, Census of Industrial Production.

QEI1930V Energy Input, £ Million. Manufacture of footwear. NACE 1930. Source:CSO, Census of Industrial Production.

OFI19V Energy Input, £ Million, Manufacture of leather and leather products, NACE 19, Source: CSO, Census of Industrial Production,

QEI2010V Energy Input, £ Million. Sawmilling and planing of wood, impregnation of wood , 2010.. NACE 2010. Source:CSO, Census of Industrial Production.

QEI2030V Energy Input, £ Million. Manufacture of builders' carpentry and joinery. NACE 2030. Source:CSO, Census of Industrial Production.

QEI2040V Energy Input, £ Million. Manufacture of wooden containers. NACE 2040. Source:CSO, Census of Industrial Production

QEI2051V Energy Input, £ Million. Manufacture of other products of wood. NACE 2051. Source:CSO, Census of Industrial Production

OFI20V Energy Input, £ Million. Manufacture of wood and wood products. NACE 20. Source: CSO, Census of Industrial Production.

QEI2112V Energy Input, £ Million. Manufacture of paper and paperboard. NACE 2112. Source:CSO, Census of Industrial Production.

Energy Input, £ Million. Manufacture of corrugated paper and paperboard and of containers of paper and paperboard , 2121. NACE 2121. Source:CSO, Census of Industrial Production. QEI2121V

QEI2123V Energy Input, £ Million. Manufacture of paper stationery. NACE 2123. Source:CSO, Census of Industrial Production QEI2125V Energy Input, £ Million, Manufacture of other articles of paper and paperboard n.e.c., NACE 2125, Source: CSO, Census of Industrial Production. QEI21T2V Energy Input, £ Million. Manufacture of pulp, paper and paper products; publishing and printing. NACE 21 - 22. Source:CSO, Census of Industrial Production. OFI21V Energy Input, £ Million. Manufacture of pulp, paper and paper products. NACE 21. Source:CSO, Census of Industrial Production. QEI221V Energy Input, £ Million. Publishing and Printing of newspapers and Printing n.e.c., 221-2222. NACE 221-2222. Source:CSO, Census of Industrial Production. QEI2223V Energy Input, £ Million. Bookbinding and finishing. NACE 2223. Source:CSO, Census of Industrial Production OFI2224\/ Energy Input, £ Million. Composition and plate-making. NACE 2224. Source:CSO, Census of Industrial Production. QEI2225V Energy Input, £ Million. Other activities related to printing. NACE 2225. Source:CSO, Census of Industrial Production. QEI223V Energy Input, £ Million. Reproduction of recorded media. NACE 223. Source:CSO, Census of Industrial Production. QEI22V Energy Input, £ Million. Publishing, printing and reproduction of recorded media. NACE 22. Source:CSO, Census of Industrial Production. QEI2411V Energy Input, £ Million. Manufacture of industrial gases, 2411. NACE 2411. Source:CSO, Census of Industrial Production OFI2413\/ Energy Input, £ Million. Manufacture of other inorganic basic chemicals. NACE 2413. Source: CSO, Census of Industrial Production. QEI2414V Energy Input, £ Million. Manufacture of other organic basic chemicals. NACE 2414. Source: CSO, Census of Industrial Production. QEI2415V Energy Input, £ Million. Manufacture of fertilizers and nitrogen compounds. NACE 2415. Source:CSO, Census of Industrial Production. QEI2416V Energy Input, £ Million, Manufacture of plastics in primary forms, NACE 2416, Source: CSO, Census of Industrial Production, QEI241XV Energy Input, £ Million. Manufacture of industrial gases, Manufacture of dyes and pigments and other basic inorganic chemicals, 2411+2412+2413.. NACE 2411-2413. Source: CSO, Census of Industrial Production. Energy Input, £ Million. Manufacture of pesticides and other agro-chemical products. NACE 2420. Source:CSO, Census of Industrial Production. QEI2420V QFI2430V Energy Input, £ Million. Manufacture of paints, varnishes and similar coatings, printing ink and mastics. NACE 2430. Source:CSO, Census of Industrial Production. QEI2441V Energy Input, £ Million. Manufacture of basic pharmaceutical products. NACE 2441. Source: CSO, Census of Industrial Production. QEI2442V Energy Input, £ Million. Manufacture of pharmaceutical preparations. NACE 2442. Source:CSO, Census of Industrial Production. QEI2451V Energy Input, £ Million. Manufacture of soap and detergents, cleaning and polishing preparations. NACE 2451. Source: CSO, Census of Industrial Production. QEI2452\ Energy Input, £ Million. Manufacture of perfumes and toilet preparations. NACE 2452. Source:CSO, Census of Industrial Production. Energy Input, £ Million. Manufacture of explosives and Manufacture of glues and gelatines and Manufacture of essential oils, 2461 to 2463.. NACE 2461-2463. Source:CSO, Census of Industrial Production. QEI2461V OFI2470V Energy Input, £ Million. Manufacture of man-made fibres. NACE 2470. Source:CSO, Census of Industrial Production. QEI24V Energy Input, £ Million. Manufacture of chemicals, chemical products and man-made fibres. NACE 24. Source:CSO, Census of Industrial Production. QEI251V Energy Input, £ Million. Manufacture of rubber products. NACE 251. Source:CSO, Census of Industrial Production. QEI2521V Energy Input, £ Million, Manufacture of plastic plates, sheets, tubes and profiles, NACE 2521, Source; CSO, Census of Industrial Production, QEI2522V Energy Input, £ Million. Manufacture of plastic packing goods. NACE 2522. Source:CSO, Census of Industrial Production. QEI2523V Energy Input, £ Million. Manufacture of builders' ware of plastic. NACE 2523. Source:CSO, Census of Industrial Production. QEI2524V Energy Input, £ Million. Manufacture of other plastic products. NACE 2524. Source:CSO, Census of Industrial Production QEI25V Energy Input, £ Million. Manufacture of rubber and plastic products. NACE 25. Source:CSO, Census of Industrial Production QEI2611V Energy Input, £ Million. Manufacture of flat glass and Shaping and processing of flat glass, 2611+2612.. NACE 2611, 2612. Source:CSO, Census of Industrial QEI2613V Energy Input, £ Million. Manufacture of hollow glass and processing of other glass including technical glassware, 2613 and 2615.. NACE 2613, 2615. Source:CSO, Census of Industrial Production.

Energy Input, £ Million. Manufacture of non-refractory ceramic goods other than for construction purposes; manufacture of refractory ceramic, 262.. NACE 262. QEI262V Source: CSO, Census of Industrial Production QEI2640V Energy Input, £ Million. Manufacture of bricks, tiles and construction products, in baked clay. NACE 2640. Source:CSO, Census of Industrial Production Energy Input, £ Million. Manufacture of cement, lime and plaster and Manufacture of plaster products for construction purposes and Manufacture of mortars and QEI265V cture of fibre cement and Manufacture of other articles of concrete, plaste QFI2661V Energy Input, £ Million. Manufacture of concrete products for construction purposes. NACE 2661. Source:CSO, Census of Industrial Production. QEI2663V Energy Input, £ Million, Manufacture of ready-mixed concrete, NACE 2663, Source; CSO, Census of Industrial Production, QEI2670V Energy Input, £ Million. Cutting, shaping and finishing of stone. NACE 2670. Source:CSO, Census of Industrial Production. OFI268V Energy Input, £ Million. Manufacture of other non-metallic mineral products. NACE 268. Source:CSO, Census of Industrial Production. QEI26V Energy Input, £ Million. Manufacture of other non-metallic mineral products. NACE 26. Source:CSO, Census of Industrial Production. QEI274V Energy Input, £ Million. Manufacture of basic precious and non-ferrous metals, NACE 274. NACE 274. Source:CSO, Census of Industrial Production. QEI27T8V Energy Input, £ Million, Manufacture of basic metals and fabricated metal products, NACE 27 - 28, Source: CSO, Census of Industrial Production, QEI27V Energy Input, £ Million. Manufacture of basic metals. NACE 27. Source:CSO, Census of Industrial Production. QFI2811V Energy Input, £ Million. Manufacture of metal structures and parts of structures. NACE 2811. Source: CSO, Census of Industrial Production. QEI2812V Energy Input, £ Million. Manufacture of builders' carpentry and joinery of metal. NACE 2812. Source: CSO, Census of Industrial Production. QEI2821V Energy Input, £ Million. Manufacture of tanks, reservoirs and containers of metal. NACE 2821. Source:CSO, Census of Industrial Production. QFI2822V Energy Input, £ Million. Manufacture of central heating radiators and boilers and Manufacture of steam generators, except central heating hot water boilers, 2822+2830.. NACE 2822, 2830. Source: CSO, Census of Industrial Production. QEI2840V Energy Input, £ Million. Forging, pressing, stamping and roll forming of metal; powder metallurgy, 2840.. NACE 2840. Source:CSO, Census of Industrial Production. QEI2852V Energy Input, £ Million. General mechanical engineering. NACE 2852. Source:CSO, Census of Industrial Production. QFI2861V Energy Input, £ Million. Manufacture of cutlery and Manufacture of locks and hinges, 2861+2863. NACE 2861, 2863. Source:CSO, Census of Industrial Production. QFI2862\/ Energy Input, £ Million. Manufacture of tools. NACE 2862. Source: CSO, Census of Industrial Production. QEI2871V Energy Input, £ Million. Manufacture of steel drums and similar containers. NACE 2871. Source:CSO, Census of Industrial Production.

QEI2873V Energy Input, £ Million, Manufacture of wire products, NACE 2873, Source:CSO, Census of Industrial Production. QEI2874V Energy Input, £ Million, Manufacture of fasteners, screw machine products, chain and springs, NACE 2874, Source; CSO, Census of Industrial Production, QFI2875\/ Energy Input, £ Million. Manufacture of other fabricated metal products, n.e.c.. NACE 2875. Source:CSO, Census of Industrial Production. QEI28V Energy Input, £ Million. Manufacture of fabricated metal products, except machinery and equipment. NACE 28. Source:CSO, Census of Industrial Production. QEI2911V Energy Input, £ Million. Manufacture of engines and turbines, except aircraft, vehicle and cycle engines, NACE 2911. NACE 2911. Source:CSO, Census of Industrial QFI2913V Energy Input, £ Million. Manufacture of taps and valves. NACE 2913. Source:CSO, Census of Industrial Production. Energy Input, £ Million. Manufacture of bearings, gears, gearing and driving elements. NACE 2914. Source:CSO, Census of Industrial Production. QEI2914V QEI2921V Energy Input, £ Million. Manufacture of furnaces and furnace burners, 2921.. NACE 2921. Source:CSO, Census of Industrial Production. QFI2922V Energy Input, £ Million. Manufacture of lifting and handling equipment. NACE 2922. Source:CSO, Census of Industrial Production. QEI2923V Energy Input, £ Million, Manufacture of non-domestic cooling and ventilation equipment, NACE 2923, Source:CSO, Census of Industrial Production, QEI293V Energy Input, £ Million. Manufacture of agricultural and forestry machinery. NACE 293. Source:CSO, Census of Industrial Production QFI2940V Energy Input, £ Million. Manufacture of machine- tools. NACE 2940. Source:CSO, Census of Industrial Production QEI2952V Energy Input, £ Million. Manufacture of machinery for mining, quarrying and construction. NACE 2952. Source:CSO, Census of Industrial Production. QEI2953V Energy Input, £ Million. Manufacture of machinery for food, beverage and tobacco processing. NACE 2953. Source:CSO, Census of Industrial Production. QEI2954V Energy Input, £ Million. Manufacture of machinery for textile, apparel and leather production and Manufacture of machinery for paper and paperboard production, 2954+2955.. NACE 2954, 2955. Source:CSO, Census of Industrial Production.
Energy Input, £ Million. Manufacture of other special purpose machinery n.e.c.. NACE 2956. Source:CSO, Census of Industrial Production. QFI2956V QFI295XV Energy Input, £ Million. Manufacture of other special purpose machinery, machinery for mining, quarrying and construction, 2951,2952,2954-2956. NACE 2951+2952+2954+2955+2956. Source:CSO, Census of Industrial Production. QEI297V Energy Input, £ Million. Manufacture of domestic appliances n.e.c.. NACE 297. Source:CSO, Census of Industrial Production. QEI29V Energy Input, £ Million. Manufacture of machinery and equipment n.e.c.. NACE 29. Source:CSO, Census of Industrial Production. QEI30T3V Energy Input, £ Million, Manufacture of electrical and optical equipment, NACE 30 - 33, Source; CSO, Census of Industrial Production, OFI30V Energy Input, £ Million. Manufacture of office machinery and computers. NACE 30. Source:CSO, Census of Industrial Production. QEI3110V Energy Input. £ Million, Manufacture of electric motors, generators and transformers, NACE 3110, Source; CSO, Census of Industrial Production, QEI3120V Energy Input, £ Million. Manufacture of electricity distribution and control apparatus. NACE 3120. Source: CSO, Census of Industrial Production. QEI3130V Energy Input, £ Million. Manufacture of insulated wire and cable. NACE 3130. Source: CSO, Census of Industrial Production QEI3140V Energy Input, £ Million. Manufacture of accumulators, primary cells and primary batteries. NACE 3140. Source:CSO, Census of Industrial Production. Energy Input, £ Million. Manufacture of accumulators, primary cells and primary batteries and Manufacture of other electrical equipment n.e.c., 3140+3162. NACE 3140+3162. Source:CSO, Census of Industrial Production. QFI314XV QEI3150V Energy Input, £ Million. Manufacture of lighting equipment and electric lamps. NACE 3150. Source:CSO, Census of Industrial Production. QEI3161V Energy Input, £ Million. Manufacture of electrical equipment for engines and vehicles n.e.c.. NACE 3161. Source:CSO, Census of Industrial Production. QEI3162V Energy Input, £ Million. Manufacture of other electrical equipment n.e.c.. NACE 3162. Source:CSO, Census of Industrial Production QEI31V Energy Input, £ Million. Manufacture of electrical machinery and apparatus n.e.c.. NACE 31. Source:CSO, Census of Industrial Production. QEI3210V Energy Input, £ Million. Manufacture of electronic valves and tubes and other electronic components. NACE 3210. Source:CSO, Census of Industrial Production. Energy Input, £ Million. Manufacture of television and radio transmitters and apparatus for line telephony and line telegraphy. NACE 3220. Source:CSO, Census of Industrial Production. OFI3220\/ Energy Input, £ Million. Manufacture of television and radio receivers, sound or video recording or reproducing apparatus and associated goods. NACE 3230. Source:CSO, Census of Industrial Production. QFI3230V QEI32V Energy Input, £ Million. Manufacture of radio, television and communication equipment and apparatus. NACE 32. Source:CSO, Census of Industrial Production. QEI3310V Energy Input, £ Million. Manufacture of medical and surgical equipment and orthopaedic appliances. NACE 3310. Source:CSO, Census of Industrial Production. OFI332V Energy Input, £ Million. Manufacture of instruments and appliances for measuring, checking, testing, navigating and other purposes, except and Manufacture of industrial process control equipment, 332+333. NACE 332 - 333. Source:CSO, Census Energy Input, £ Million. Manufacture of optical instruments and photographic equipment and Manufacture of watches and clocks, 334+335.. NACE 334 - 335. Source:CSO, Census of Industrial Production. QEI334V OFI33V Energy Input, £ Million. Manufacture of medical, precision and optical instruments, watches and clocks. NACE 33. Source:CSO, Census of Industrial Production. QEI3410V Energy Input, £ Million. Manufacture of motor vehicles. NACE 3410. Source:CSO, Census of Industrial Production. QEI3420V Energy Input, £ Million. Manufacture of bodies (coachwork) for motor vehicles; manufacture of trailers and semi-trailers. NACE 3420. Source:CSO, Census of Industrial QEI3430V Energy Input, £ Million. Manufacture of parts and accessories for motor vehicles and their engines. NACE 3430. Source: CSO, Census of Industrial Production. QEI34T5V Energy Input, £ Million, Manufacture of transport equipment, NACE 34 - 35, Source; CSO, Census of Industrial Production, QEI34V Energy Input, £ Million. Manufacture of motor vehicles, trailers and semi-trailers. NACE 34. Source:CSO, Census of Industrial Production. QEI351V Energy Input, £ Million. Building and repairing of ships and boats. NACE 351. Source:CSO, Census of Industrial Production. QFI3520V Energy Input, £ Million. Manufacture of railway and tramway locomotives and rolling stock and Manufacture of aircraft and spacecraft, 3520+3530. NACE 3520, 3530. Source: CSO. Census of Industrial Production Energy Input, £ Million. Manufacture of invalid carriages and Manufacture of other transport equipment n.e.c., 3543+3550.. NACE 3543, 3550. Source:CSO, Census of QEI3543V QEI35V Energy Input, £ Million. Manufacture of other transport equipment. NACE 35. Source:CSO, Census of Industrial Production. QFI3611V Energy Input, £ Million. Manufacture of chairs and seats. NACE 3611. Source:CSO, Census of Industrial Production QEI3612V Energy Input, £ Million. Manufacture of other office and shop furniture. NACE 3612. Source:CSO, Census of Industrial Production. QEI3613V Energy Input, £ Million. Manufacture of other kitchen furniture. NACE 3613. Source:CSO, Census of Industrial Production. QEI3614V Energy Input, £ Million, Manufacture of other furniture, NACE 3614, Source: CSO, Census of Industrial Production

Energy Input, £ Million. Manufacture of light metal packaging. NACE 2872. Source:CSO, Census of Industrial Production.

QEI2872V

QEI3615V

Energy Input, £ Million. Manufacture of mattresses. NACE 3615. Source:CSO, Census of Industrial Production

Energy Input, £ Million. Manufacture of jewellery and related articles n.e.c. and Manufacture of imitation jewellery, 3622+3661.. NACE 3622, 3661. Source:CSO, Census QEI3622V

of Industrial Production

QFI3630V Energy Input, £ Million. Manufacture of musical instruments. NACE 3630. Source:CSO, Census of Industrial Production

QEI3640V Energy Input, £ Million, Manufacture of sports goods, NACE 3640, Source: CSO, Census of Industrial Production,

QEI364XV Energy Input, £ Million. Manufacture of sports goods and games and toys, NACE 3640+3650. NACE 3640+3650. Source:CSO, Census of Industrial Production.

QEI3650V Energy Input, £ Million. Manufacture of games and toys. NACE 3650. Source:CSO, Census of Industrial Production

QFI3662V Energy Input, £ Million, Manufacture of brooms and brushes and Other manufacturing n.e.c. and Manufacture of refined petroleum products and recycling

Energy Input, £ Million. Manufacture of gas; distribution of gaseous fuels through mains and Steam and hot water supply, 4020+4030. NACE 4020, 4030. Source:CSO,

3662+3663+232+37.. NACE 3662, 3663, 232,37. Source:CSO, Census of Industrial Production Energy Input, £ Million. Manufacturing n.e.c.. NACE 36 - 37, 23. Source:CSO, Census of Industrial Production.

QEI4010V

Energy Input, £ Million. Production and distribution of electricity. NACE 4010. Source:CSO, Census of Industrial Production.

Census of Industrial Production.

Energy Input, £ Million. Electricity, gas, steam and hot water supply. NACE 40. Source:CSO, Census of Industrial Production. QEI40V

QEI41V Energy Input, £ Million. Collection, purification and distribution of water. NACE 41. Source: CSO, Census of Industrial Production.

OFIIV OFIIV = OFIMTV+OFILIV

## *Table 51.*

QEGQ

QEIME

QEI36T7V

QEI4020V

Domestic energy production valued using an artificial oil equivalent price, constant prices, £ million.

NET HYDROELECTRIC PRODUCTION , CALENDAR YEAR EXCLUDING PUMPED STORAGE , GWH . SOURCE : 1960 / 72 EC ENERGY STATS. ADJ. TO EXCLUDE AUTO PRODUCERS. 1972 - 'ENERGY IN IRELAND' ( DEPT.OF ENERGY, BRENDAN O'LOUGHLIN, ISED DIVISION).

DOMESTIC OUTPUT OF NATURAL GAS USED IN THE ENERGY TRANSFORMATION SECTOR , 000 'S TOE. SOURCE : DIRECT FROM DEPT.OF ENERGY **QEEHQ** 

(USED TO BE ALISON MYERS, NOW BRENDAN O'LOUGHLIN, ISED DIVISION). Energy inputs into industry - Clothing and footwear, current prices,£ million.

QEIMCFV

**OFIMCHV** Energy inputs into industry - chemicals, current prices,£ million.

QEIMCLV Energy inputs into industry - clothing and textiles, current prices,£ million

Energy inputs into industry - traditional, constant prices, £ million QEIMD1V Energy inputs into industry - traditional - coal, current prices,£ million. QEIMD4V Energy inputs into industry - traditional - oil, current prices,£ million

QEIMD7V Energy inputs into industry - traditional - electricity, current prices,£ million.

QEIMD9V Energy inputs into industry - traditional - turf, current prices,£ million QEIMDTV Energy inputs into industry - drink and tobacco, current prices,£ million.

OFIMDV Energy inputs into industry - traditional, current prices,£ million

QEIME Energy inputs into industry - food processing, constant prices, £ million QEIMF1V Energy inputs into industry - food processing - coal, current prices,£ million. OFIMF4V Energy inputs into industry - food processing - oil, current prices,£ million

QEIMF7V Energy inputs into industry - food processing - electricity, current prices,£ million.

QEIMF9V Energy inputs into industry - food processing - turf, current prices,£ million. QEIMFDV Energy inputs into industry - food and drink, current prices,£ million.

QEIMFV Energy inputs into industry - food processing, current prices,£ million. OFIMGL V Energy inputs into industry - cement etc., current prices,£ million.

QEIMH Energy inputs into industry - high tech., constant prices, £ million OFIMH1V Energy inputs into industry - high tech. - coal, current prices,£ million

QEIMH4V Energy inputs into industry - high tech. - oil, current prices.£ million QEIMH7V Energy inputs into industry - high tech. - electricity, current prices,£ million.

QEIMH9V Energy inputs into industry - high tech. - turf, current prices,£ million OFIMH\ Energy inputs into industry - high tech., current prices,£ million.

QEIMMM\ Energy inputs into industry - metal and machinery products, current prices,£ million.

QEIMMQV Energy inputs into industry - mining and quarrying, current prices,£ million QEIMOTV Energy inputs into industry - other manufacturing, current prices,£ million. OFIMPPV Energy inputs into industry - paper and printing, current prices,£ million.

QEIMT Energy inputs into industry - transportable goods industries, constant prices, £ million QEIMT1V Energy inputs into industry - transportable goods industries - coal, current prices,£ million. OFIMT4V Energy inputs into industry - transportable goods industries - oil,current prices,£ million. QEIMT7V Energy inputs into industry - transportable goods industries - electricity, current prices,£ million.

QEIMT9V Energy inputs into industry - transportable goods industries - turf, current prices,£ million QEIMTV Energy inputs into industry - transportable goods industries, current prices,£ million

QEIMTXV Energy inputs into industry - textiles, current prices,£ million. **QFIMV** Energy inputs into industry - manufacturing, current prices,£ million.

QEIMWDV Energy inputs into industry - wood and furniture, current prices,£ million QEITV Energy Inputs. Transportable goods industry, 1 to 3.. NACE Transportable Goods Industries 1 - 3. Source: CSO, Census of Industrial Production.

QEIUV Energy inputs into industry - utilities, current prices,£ million.

QETBQ PRODUCTION OF TURF BRIQUETTES. MILLION TONNES. SOURCE: CENSUS OF INDUSTRIAL PRODUCTION - BORD NA MONA ANNUAL REPORTS

OUTPUT OF TURF BY FARMERS , MILLION TONNES, SOURCE : ISB ( IRISH STATISTICAL BULLETIN , HENRY O'MARA ) OR CENSUS OF AGRICULTURAL OFTFO

PRODUCTION OF MILLED PEAT. MILLION TONNES. SOURCE: CENSUS OF INDUSTRIAL PRODUCTION - BORD NA MONA REPORTS. NOTE: IN THE BORD NA MONA REPORT THE MILLED PEAT DELIVERED TO BORD NA MONA FACTORIES IS DEDUCTED FROM THE PRODUCTION OF MILLED PRODUCTION OF SOD TURF. MILLION TONNES. SOURCE: CENSUS OF INDUSTRIAL PRODUCTION. NOW BORD NA MONA ANNUAL REPORT AND QETMQ

FINANCIAL STATEMENTS.

Table 71.

OFTSO

ENVCO2\_EN\_GG Greenhouse gas emissions, CO2, Gigagrams, from energy, totalSource: EPA

ENVCO2 ENILL GG Greenhouse gas emissions, CO2, Gigagrams, from energy consumption in energy industriesSource: EPA

ENVCO2\_ENIMT\_GG Greenhouse gas emissions, CO2, Gigagrams, from energy consumption in manufacturing and buildingSource: EPA

ENVCO2\_ENSMT\_GG Greenhouse gas emissions, CO2, Gigagrams, from energy consumption by transportSource: EPA ENVCO2 ENSMO GG Greenhouse gas emissions, CO2, Gigagrams, from energy consumption by other sectorsSource: EPA

ENVCO2 INT GG Greenhouse gas emissions, CO2, Gigagrams, from industrial processes, totalSource: EPA

ENVCO2 INMIN GG Greenhouse gas emissions, CO2, Gigagrams, from industrial processes, mineral productsSource: EPA ENVCO2 INCH GG Greenhouse gas emissions, CO2, Gigagrams, from industrial processes, chemical industriesSource; EPA

ENVCO2\_SOLV\_GG Greenhouse gas emissions, CO2, Gigagrams, from solvent and other product useSource: EPA ENVCO2 LUF GG Greenhouse gas emissions, CO2, Gigagrams, from land use change and forestry, netSource: EPA

ENVCO2 F GG Greenhouse gas emissions, CO2, Gigagrams, from forestry, netSource: EPA ENVCO2 SOIL GG Greenhouse gas emissions, CO2, Gigagrams, from soil, netSource: EPA

ENVCO2\_TOTALADJ\_GG Greenhouse gas emissions, CO2, Gigagrams, Greenhouse gas emissions, CO2, Gigagrams,

ENVCO2 TOTAL GG Greenhouse gas emissions, CO2, Gigagrams.

ENVCO2 BUNKT GG Greenhouse gas emissions, CO2, Gigagrams, Greenhouse gas emissions, CO2, Gigagrams, Greenhouse gas emissions, CO2, Gigagrams,

ENVCO2 BUNKAIR GG Greenhouse gas emissions, CO2, Gigagrams, Greenhouse gas emissions, CO2, Gigagrams, ENVCO2\_BUNKSEA\_GG Greenhouse gas emissions, CO2, Gigagrams, Greenhouse gas emissions, CO2, Gigagrams,

ENVCO2 BIOMASS GG Greenhouse gas emissions, CO2, Gigagrams,

ENVCH4 TOTAL GG Greenhouse gas emissions, CH4, Gigagrams, TotalSource: EPA

ENVCH4 ENERGY GG Greenhouse gas emissions, CH4, Gigagrams, total from energySource: EPA

ENVCH4 FCT GG Greenhouse gas emissions, CH4, Gigagrams, total from fuel combustionSource: EPA

ENVCH4\_FCIM\_GG Greenhouse gas emissions, CH4, Gigagrams, from fuel combustion, manufacturing and buildingSource: EPA

ENVCH4 FCSMT GG Greenhouse gas emissions, CH4, Gigagrams, from fuel combustion, transportSource; EPA ENVCH4 FCSO GG Greenhouse gas emissions, CH4, Gigagrams, from fuel combustion, other sectorsSource: EPA ENVCH4 FET GG Greenhouse gas emissions, CH4, Gigagrams, fugitive emissions from fuelsSource: EPA

ENVCH4 FEO GG Greenhouse gas emissions, CH4. Gigagrams, fugitive emissions from fuels, oial and natural gasSource; EPA

ENVCH4\_AGT\_GG nhouse gas emissions, CH4, Gigagrams, total agricultureSource: EPA

ENVCH4 AGENT GG Greenhouse gas emissions, CH4, Gigagrams, agriculture, enteric fermentationSource: EPA ENVCH4\_AGMAN\_GG Greenhouse gas emissions, CH4, Gigagrams, agriculture, manure managementSource: EPA

ENVCH4 WASTE GG Greenhouse gas emissions, CH4, Gigagrams, wasteSource: EPA ENVN2O TOTAL GG Greenhouse gas emissions, N2O, Gigagrams, TotalSource; EPA

ENVN2O ENERGY GG Greenhouse gas emissions, N2O, Gigagrams, total from energySource: EPA

ENVN2O FCT GG Greenhouse gas emissions, N2O, Gigagrams, total from fuel combustion, energy industriesSource: EPA ENVN2O FCT GG Greenhouse gas emissions, N2O, Gigagrams, total from fuel combustion, energy industriesSource; EPA ENVN2O\_FCIM\_GG Greenhouse gas emissions, N2O, Gigagrams, from fuel combustion, manufacturing and buildingSource: EPA

ENVN2O FCSMT GG Greenhouse gas emissions, N2O, Gigagrams, from fuel combustion, transportSource: EPA ENVN2O FCSO GG Greenhouse gas emissions, N2O, Gigagrams, from fuel combustion, other sectorsSource: EPA ENVN2O INT GG Greenhouse gas emissions, N2O, Gigagrams, from industrial processes, totalSource: EPA

ENVN2O INCH GG Greenhouse gas emissions, N2O, Gigagrams, from industrial processes, chemical industriesSource: EPA

ENVN2O AGT GG Greenhouse gas emissions, N2O, Gigagrams, total agricultureSource: EPA

ENVN2O AGMAN GG Greenhouse gas emissions, N2O, Gigagrams, agriculture, manure managementSource: EPA

ENVN2O\_AGSOIL\_GG Greenhouse gas emissions, N2O, Gigagrams, agriculture, soilsSource: EPA

ENVGHG CO2ADJ GG Greenhouse gas emissions, Gigagrams (CO2 equivalent), total CO2 emissions including removals by land use and forestrySource: EPA

ENVGHG CO2 GG Greenhouse gas emissions, CO2, Gigagrams, total CO2 emissions excluding land use and forestrySource: EPA ENVGHG CH4 GG Greenhouse gas emissions, CO2, Gigagrams, total CH4 emissions excluding land use and forestrySource: EPA ENVGHG N2O GG Greenhouse gas emissions, CO2, Gigagrams, total N2O emissions excluding land use and forestrySource: EPA ENVGHG\_TOTALADJ\_GG

Greenhouse gas emissions, Gigagrams (CO2 equivalent), total all greenhouse gas emissions including removals by land use and forestrySource: EPA

ENVGHG\_TOTAL\_GG Greenhouse gas emissions, CO2, Gigagrams, total all greenhouse gas emissions excluding land use and forestrySource: EPA

ENVGHG\_ENERGY\_GG Greenhouse gas emissions, Gigagrams (CO2 equivalent), total from energy sectorSource: EPA

ENVGHG\_IND\_GG Greenhouse gas emissions, Gigagrams (CO2 equivalent), total from Industrial processesSource: EPA

ENVGHG\_SOL\_GG Greenhouse gas emissions, Gigagrams (CO2 equivalent), total from solvent and other product useSource: EPA

ENVGHG\_AG\_GG Greenhouse gas emissions, Gigagrams (CO2 equivalent), total from agricultureSource: EPA

ENVGHG_LUCF_G	GG Greenhouse gas emissions, Gigagrams (CO2 equivalent), net total from land use change and forestrySource: EPA
ENVGHG_WASTE	_GG Greenhouse gas emissions, Gigagrams (CO2 equivalent), total from wasteSource: EPA
Table 80. ENGY01_NC	Consumption of energy by sector, Coal£. Source: Census of Industrial Production, NACE70 classification.
ENGY02_NC	Consumption of energy by sector, Oil refining NACE 14.£. Source: Census of Industrial Production, NACE70 classification.
ENGY03_NC	Consumption of energy by sector, Production of electricity, NACE 161.£. Source: Census of Industrial Production, NACE70 classification.
ENGY04_NC	Consumption of energy by sector, Production of gas, NACE 162.£. Source: Census of Industrial Production, NACE70 classification.
ENGY05_NC	Consumption of energy by sector, Water supply, NACE 17.£. Source: Census of Industrial Production, NACE70 classification.
ENGY06_NC	Consumption of energy by sector, Extraction of non-ferous metal ores, NACE 21.£. Source: Census of Industrial Production, NACE70 classification.
ENGY07_NC	Consumption of energy by sector, Production of iron ans steel, NACE 221-223.£. Source: Census of Industrial Production, NACE70 classification.
ENGY08_NC	Consumption of energy by sector, Production, non-ferrous metals, NACE 224.£. Source: Census of Industrial Production, NACE70 classification.
ENGY09_NC ENGY10_NC	Consumption of energy by sector, Extraction of non-metallic minerals, NACE 23.£. Source: Census of Industrial Production, NACE70 classification.  Consumption of energy by sector, Manufacture of non-metallic mineral products excluding glass and ceramic goods, NACE 241-246.£. Source: Census of Industrial Production, NACE70 classification.
ENGY11_NC	Consumption of energy by sector, Manufacture of glass and glassware, NACE 11.£. Source: Census of Industrial Production, NACE70 classification.
ENGY12_NC	Consumption of energy by sector, Manufacture of ceramic goods, NACE 248.£. Source: Census of Industrial Production, NACE70 classification.
ENGY13_NC	Consumption of energy by sector, Manufacture of basic industrial chemicals, NACE 251.£. Source: Census of Industrial Production, NACE70 classification.
ENGY14_NC	Consumption of energy by sector, Manufacture of paints varnishes and printing inks, NACE 255.£. Source: Census of Industrial Production, NACE70 classification.
ENGY15_NC	Consumption of energy by sector, Manufacture of pharmaceuticals and chemical products, NACE 256-257.£. Source: Census of Industrial Production, NACE70 classification.
ENGY16_NC	Consumption of energy by sector, Manufacture of soap, perfume and toilet preparations, NACE 258.£. Source: Census of Industrial Production, NACE70 classification.
ENGY17_NC	Consumption of energy by sector, Manufacture of other chemical products (including man-made fibres), NACE 259-260.£. Source: Census of Industrial Production, NACE70 classification.
ENGY18_NC	Consumption of energy by sector, Foundries, NACE 311.£. Source: Census of Industrial Production, NACE70 classification.
ENGY19_NC	Consumption of energy by sector, Forging, pressing and stamping of metals, NACE 312.£. Source: Census of Industrial Production, NACE70 classification.
ENGY20_NC	Consumption of energy by sector, Secondary transformation, treatment and coating of metals, NACE 313.£. Source: Census of Industrial Production, NACE70 classification.
ENGY21_NC	Consumption of energy by sector, Manufacture of structural metal products, NACE 314.£. Source: Census of Industrial Production, NACE70 classification.
ENGY22_NC	Consumption of energy by sector, Boilermaking, manufacture of tanks etc., NACE 315.£. Source: Census of Industrial Production, NACE70 classification.
ENGY23_NC	Consumption of energy by sector, Manufacture of finished metal articles, NACE 316-319.£. Source: Census of Industrial Production, NACE70 classification.
ENGY24_NC	Consumption of energy by sector, Mechanical engineering, NACE 32.£. Source: Census of Industrial Production, NACE70 classification.
ENGY25_NC	Consumption of energy by sector, Office and data-processing machinery, NACE 33.£. Source: Census of Industrial Production, NACE70 classification.
ENGY26_NC	Consumption of energy by sector, Manufacture of insulated wires and cables, NACE 341.£. Source: Census of Industrial Production, NACE70 classification.
ENGY27_NC	Consumption of energy by sector, Manufacture of electrical machinery, NACE 342,347,348.£. Source: Census of Industrial Production, NACE70 classification.
ENGY28_NC	Consumption of energy by sector, Manufacture of electrical apparatus for industrial use, NACE 343.£. Source: Census of Industrial Production, NACE70 classification.
ENGY29_NC	Consumption of energy by sector, Manufacture of equipment for telecommunications, NACE 344.£. Source: Census of Industrial Production, NACE70 classification.
ENGY30_NC	Consumption of energy by sector, Radio and TV receiving sets, NACE 345.£. Source: Census of Industrial Production, NACE70 classification.
ENGY31_NC	Consumption of energy by sector, Domestic electrical appliances, NACE 346.£. Source: Census of Industrial Production, NACE70 classification.
ENGY32_NC	Consumption of energy by sector, Manufacture and assembly of motor vehicles< NACE 35.£. Source: Census of Industrial Production, NACE70 classification.
ENGY33_NC	Consumption of energy by sector, Shipbuilding, NACE 361.£. Source: Census of Industrial Production, NACE70 classification.
ENGY34_NC	Consumption of energy by sector, Manufacture of railway rolling stock, NACE 362.£. Source: Census of Industrial Production, NACE70 classification.
ENGY35_NC	Consumption of energy by sector, Manufacture of cycles, motor cycles, aerospace equipment, NACE 363-365.£. Source: Census of Industrial Production, NACE70 classification.
ENGY36_NC	Consumption of energy by sector, Instrument Engineering, NACE 37.£. Source: Census of Industrial Production, NACE70 classification.

ENGY37\_NC Consumption of energy by sector, Margarine and other fats, NACE 411.£. Source: Census of Industrial Production, NACE70 classification.

ENGY38\_NC Consumption of energy by sector, Slaughtering and preserving meat, NACE 412.£. Source: Census of Industrial Production, NACE70 classification.

ENGY39\_NC Consumption of energy by sector, Manufacture of dairy products, NACE 413.£. Source: Census of Industrial Production, NACE70 classification.

ENGY40\_NC Consumption of energy by sector, Processing of fruit and vegetables, NACE 414.£. Source: Census of Industrial Production, NACE70 classification.

ENGY41\_NC Consumption of energy by sector, Processing of fish, NACE 415.£. Source: Census of Industrial Production, NACE70 classification.

ENGY42\_NC Consumption of energy by sector, Grain Milling, NACE 416.£. Source: Census of Industrial Production, NACE70 classification.

ENGY43\_NC Consumption of energy by sector, Miscellaneous foodstuffs, NACE 417, 418, 423.£. Source: Census of Industrial Production, NACE70 classification.

ENGY44\_NC Consumption of energy by sector, Bread, Biscuit, NACE 419.£. Source: Census of Industrial Production, NACE70 classification.

ENGY45_NC	Consumption of energy by sector, Sugar, NACE 420.£. Source: Census of Industrial Production, NACE70 classification.
ENGY46_NC	Consumption of energy by sector, Cocoa, chocolate and sugar confectionery, NACE 421.£. Source: Census of Industrial Production, NACE70 classification.
ENGY47_NC	Consumption of energy by sector, Manufacture of animal and poultry foods, NACE 422.£. Source: Census of Industrial Production, NACE70 classification.
ENGY48_NC	Consumption of energy by sector, Spirit distilling, NACE 424.£. Source: Census of Industrial Production, NACE70 classification.
ENGY49_NC	Consumption of energy by sector, Wine, cider and soft drinks, NACE 425, 426, 428.£. Source: Census of Industrial Production, NACE70 classification.
ENGY50_NC	Consumption of energy by sector, Brewing and malting, NACE 427.£. Source: Census of Industrial Production, NACE70 classification.
ENGY51_NC	Consumption of energy by sector, Tobacco, NACE 429.£. Source: Census of Industrial Production, NACE70 classification.
ENGY52_NC	Consumption of energy by sector, Wool, NACE 431.£. Source: Census of Industrial Production, NACE70 classification.
ENGY53_NC	Consumption of energy by sector, Cotton, NACE 432.£. Source: Census of Industrial Production, NACE70 classification.
ENGY54_NC	Consumption of energy by sector, Silk, flax and jute, NACE 433-435.£. Source: Census of Industrial Production, NACE70 classification.
ENGY55_NC	Consumption of energy by sector, Knitting, NACE 436.£. Source: Census of Industrial Production, NACE70 classification.
ENGY56_NC	Consumption of energy by sector, Textile finishing, NACE 437, 439.£. Source: Census of Industrial Production, NACE70 classification.
ENGY57_NC	Consumption of energy by sector, Carpets and floor coverings, NACE 438.£. Source: Census of Industrial Production, NACE70 classification.
ENGY58_NC	Consumption of energy by sector, Tanning, NACE 441.£. Source: Census of Industrial Production, NACE70 classification.
ENGY59_NC	Consumption of energy by sector, Leather products, NACE 442.£. Source: Census of Industrial Production, NACE70 classification.
ENGY60_NC	Consumption of energy by sector, Footwear, NACE 451.£. Source: Census of Industrial Production, NACE70 classification.
ENGY61_NC	Consumption of energy by sector, Ready-made clothing, NACE 453-454.£. Source: Census of Industrial Production, NACE70 classification.
ENGY62_NC	Consumption of energy by sector, Household and other textile goods, NACE 455.£. Source: Census of Industrial Production, NACE70 classification.
ENGY63_NC	Consumption of energy by sector, Furs and fur goods, NACE 456.£. Source: Census of Industrial Production, NACE70 classification.
ENGY64_NC	Consumption of energy by sector, Sawing and processing of wood, NACE 461, 462.£. Source: Census of Industrial Production, NACE70 classification.
ENGY65_NC	Consumption of energy by sector, Manufacture of carpentry and joinery components, NACE 463.£. Source: Census of Industrial Production, NACE70 classification.
ENGY66_NC	Consumption of energy by sector, Manufacture of wooden containers and other wooden manufacture, NACE 464, 465.£. Source: Census of Industrial Production,
ENGY67_NC	NACE70 classification. Consumption of energy by sector, Articles of cork, straw etc. and brushes, NACE 466.£. Source: Census of Industrial Production, NACE70 classification.
ENGY68_NC	Consumption of energy by sector, Wooden furniture, NACE 467.£. Source: Census of Industrial Production, NACE70 classification.
ENGY69_NC	Consumption of energy by sector, Pulp, paper and board, NACE 471.£. Source: Census of Industrial Production, NACE70 classification.
ENGY70_NC	Consumption of energy by sector, Processing of paper and board, NACE 472.£. Source: Census of Industrial Production, NACE70 classification.
ENGY71_NC	Consumption of energy by sector, Printing, publishing and allied industries, NACE 473, 474.£. Source: Census of Industrial Production, NACE70 classification.
ENGY72_NC	Consumption of energy by sector, Rubber products, NACE 481, 482.£. Source: Census of Industrial Production, NACE70 classification.
ENGY73_NC	Consumption of energy by sector, Plastics, NACE 483.£. Source: Census of Industrial Production, NACE70 classification.
ENGY74_NC	Consumption of energy by sector, Jewellery, NACE 491.£. Source: Census of Industrial Production, NACE70 classification.
ENGY75_NC	Consumption of energy by sector, Toys and sports goods, NACE 494.£. Source: Census of Industrial Production, NACE70 classification.
ENGY76_NC	Consumption of energy by sector, Miscellaneous manufacturing, NACE 492, 493, 495.£. Source: Census of Industrial Production, NACE70 classification.
ENGY01_OC	Consumption of energy by sector, Coal£. Source: Census of Industrial Production, ISIC classification.
ENGY02_OC	Consumption of energy by sector, Stone, slate, sand and gravel.£. Source: Census of Industrial Production, ISIC classification.
ENGY03_OC	Consumption of energy by sector, Miscellaneous.£. Source: Census of Industrial Production, ISIC classification.
ENGY04_OC	Consumption of energy by sector, Bacon factories.£. Source: Census of Industrial Production, ISIC classification.
ENGY05_OC	Consumption of energy by sector, Slaughtering and meat.£. Source: Census of Industrial Production, ISIC classification.
ENGY06_OC	Consumption of energy by sector, Creamery butter£. Source: Census of Industrial Production, ISIC classification.
ENGY07_OC	Consumption of energy by sector, Fruit and vegetables.£. Source: Census of Industrial Production, ISIC classification.
ENGY08_OC	Consumption of energy by sector, Grain milling.£. Source: Census of Industrial Production, ISIC classification.
ENGY09_OC	Consumption of energy by sector, Bread, biscuit etc.£. Source: Census of Industrial Production, ISIC classification.
ENGY10_OC	Consumption of energy by sector, Sugar.£. Source: Census of Industrial Production, ISIC classification.
ENGY11_OC	Consumption of energy by sector, Cocoa, chocolate etc.£. Source: Census of Industrial Production, ISIC classification.
ENGY12_OC	Consumption of energy by sector, Margarine£. Source: Census of Industrial Production, ISIC classification.
ENGY13_OC	Consumption of energy by sector, Miscellaneous foods.£. Source: Census of Industrial Production, ISIC classification.
ENGY14_OC	Consumption of energy by sector, Distilling£. Source: Census of Industrial Production, ISIC classification.
ENGY15_OC	Consumption of energy by sector, Malting£. Source: Census of Industrial Production, ISIC classification.
ENGY16_OC	Consumption of energy by sector, Brewing.£. Source: Census of Industrial Production, ISIC classification.
ENGY17_OC	Consumption of energy by sector, Aerated mineral waters.£. Source: Census of Industrial Production, ISIC classification.
ENGY18_OC	Consumption of energy by sector, Tobacco.£. Source: Census of Industrial Production, ISIC classification.
ENGY19_OC	Consumption of energy by sector, Woollen and worsted.£. Source: Census of Industrial Production, ISIC classification.
ENGY20_OC	Consumption of energy by sector, Linen and cotton spinning, weaving and manufactures.£. Source: Census of Industrial Production, ISIC classification.
ENOV04_00	Occupation of the section between the section of th

Consumption of energy by sector, Jute, canvas, rayon, nylon etc.£. Source: Census of Industrial Production, ISIC classification.

ENGY21\_OC

ENGY22_OC	Consumption of energy by sector, Hosiery£. Source: Census of Industrial Production, ISIC classification.
ENGY23_OC	Consumption of energy by sector, Boot and shoe£. Source: Census of Industrial Production, ISIC classification.
ENGY24_OC	Consumption of energy by sector, Mens' and boys' clothing£. Source: Census of Industrial Production, ISIC classification.
ENGY25_OC	Consumption of energy by sector, Shirtmaking£. Source: Census of Industrial Production, ISIC classification.
ENGY26_OC	Consumption of energy by sector, Women's' and girls' clothing£. Source: Census of Industrial Production, ISIC classification.
ENGY27_OC	Consumption of energy by sector, Miscellaneous clothing£. Source: Census of Industrial Production, ISIC classification.
ENGY28_OC	Consumption of energy by sector, Manufacture of made up textile goods.£. Source: Census of Industrial Production, ISIC classification.
ENGY29_OC	Consumption of energy by sector, Manufactures of wood and cork.£. Source: Census of Industrial Production, ISIC classification.
ENGY30_OC	Consumption of energy by sector, Furniture.£. Source: Census of Industrial Production, ISIC classification.
ENGY31_OC	Consumption of energy by sector, Paper and paper products.£. Source: Census of Industrial Production, ISIC classification.
ENGY32_OC	Consumption of energy by sector, Printing and publishing.£. Source: Census of Industrial Production, ISIC classification.
ENGY33_OC	Consumption of energy by sector, Fellmongery, tanning.£. Source: Census of Industrial Production, ISIC classification.
ENGY34_OC	Consumption of energy by sector, Leather£. Source: Census of Industrial Production, ISIC classification.
ENGY35_OC	Consumption of energy by sector, Fertilisers.£. Source: Census of Industrial Production, ISIC classification.
ENGY36_OC	Consumption of energy by sector, Oils, paints, inks.£. Source: Census of Industrial Production, ISIC classification.
ENGY37_OC	Consumption of energy by sector, Chemicals and drugs.£. Source: Census of Industrial Production, ISIC classification.
ENGY38_OC	Consumption of energy by sector, Soap, detergents£. Source: Census of Industrial Production, ISIC classification.
ENGY39_OC	Consumption of energy by sector, Glass and glassware, pottery etc.£. Source: Census of Industrial Production, ISIC classification.
ENGY40_OC	Consumption of energy by sector, Structural clay products etc.£. Source: Census of Industrial Production, ISIC classification.
ENGY41_OC	Consumption of energy by sector, metal trades.£. Source: Census of Industrial Production, ISIC classification.
ENGY42_OC	Consumption of energy by sector, Manufacture and assembly of machinery except electrical.£. Source: Census of Industrial Production, ISIC classification.
ENGY43_OC	Consumption of energy by sector, Electrical machinery.£. Source: Census of Industrial Production, ISIC classification.
ENGY44_OC	Consumption of energy by sector, Ship and boat building.£. Source: Census of Industrial Production, ISIC classification.
ENGY45_OC	Consumption of energy by sector, Railroad equipment.£. Source: Census of Industrial Production, ISIC classification.
ENGY46_OC	Consumption of energy by sector, Assembly, construction etc. of road vehicles.£. Source: Census of Industrial Production, ISIC classification.
ENGY47_OC	Consumption of energy by sector, Assembly construction etc. of other road vehicles.£. Source: Census of Industrial Production, ISIC classification.
ENGY48_OC	Consumption of energy by sector, miscellaneous manufacturing.£. Source: Census of Industrial Production, ISIC classification.
ENGY49_OC	Consumption of energy by sector, Building and construction.£. Source: Census of Industrial Production, ISIC classification.
ENGY50_OC	Consumption of energy by sector, Local authorities and Govt. Departments.£. Source: Census of Industrial Production, ISIC classification.
ENGY51_OC	Consumption of energy by sector, Canals, docks etc.£. Source: Census of Industrial Production, ISIC classification.
ENGY52_OC	Consumption of energy by sector, Railways.£. Source: Census of Industrial Production, ISIC classification.
ENGY53_OC	Consumption of energy by sector, Electricity£. Source: Census of Industrial Production, ISIC classification.
ENGY54_OC	Consumption of energy by sector, Gas works.£. Source: Census of Industrial Production, ISIC classification.
ENGY55_OC	Consumption of energy by sector, Waterworks.£. Source: Census of Industrial Production, ISIC classification.
ENGY56_OC	Consumption of energy by sector, Laundry£. Source: Census of Industrial Production, ISIC classification.
ENGY57_OC	Consumption of energy by sector, Turf production.£. Source: Census of Industrial Production, ISIC classification.

# 2. Discharges to Water and Use of Water Services

This section assembles the information on discharges to water and on use of water services, with the aim of linking data on quantities to their associated economic activities. A second aim is to establish the costs and revenues arising from water services. While there are no environmental taxes, strictly defined, applying to water services in Ireland, the under-recovery of costs could be viewed as a benefit-in-kind or as a form of negative environmental tax, as discussed in the Preface.

The information on water assembled here is somewhat exploratory and has been gathered by approaching several sources. Some of these sources are found to be considerably under-exploited at present. Some have the potential for being developed further and to become core sources of data in the future, with some minor alterations to procedure in certain areas. The sources are nevertheless difficult to use as they stand because the data were recorded with different purposes in mind.

The various sets of information in this section could be presented in several different ways. It would be desirable to report, separately, all information relating to discharges followed by all information relating to water supply. However, owing to the preliminary nature of this analysis and to the need for full explanation of data sources and approach, the presentation of information here will be made on the basis of the *sources of data*, in the following order.

First, information on physical **discharges to water** is investigated, availing of the EPA's data base mainly. Secondly, we present data on Public Water Services collected by the CSO in the process of assembling information on the **National Accounts**. This information covers the two activities, Public Water Supply and Waste Water Services. Combining it with, albeit hypothetical, information on quantities it will be possible to estimate highly provisional figures on subsidies per unit. Thirdly, the information collected in the course of conducting the **Census of Industrial Production** will be presented and assessed. The data discussed up to this point have been national. Fourthly and finally the results of a survey of individual water authorities are presented. The survey was undertaken especially for this project. The response rate was poor and only the results covering the **Greater Dublin area** are presented here, which comprises about a third of the state. In view of the requirement in the Water Framework Directive for EU member states to use the river basin as the unit of administration and analysis, the survey should enable one to assess the feasibility at present of recording essential economic data on a river basin basis.

## 2.1 Discharges to water

The EPA has assembled a detailed database of discharges of BOD, Nitrogen and Phosphorus (Cunningham, 2000). The database is constructed from information derived from various sources,

including information on agricultural activity, population size and the like as well as, in particular, information contained in the licenses issued to industrial enterprises. This database has already been used during the recent construction of *Satellite Environmental Accounts for Ireland 1996* (Eurostat 2000). It undergoes regular updates and forms part of the EPA's submission to the OSPAR Convention (Oslo and Paris conventions for the prevention of marine pollution) (EPA,1999). The database compilation follows the draft OSPAR guidelines for Harmonised Quantification and Reporting, also called HARP (OSPAR Commission, 1999).

Availing of this database represents an entirely different approach from that employed in the construction of the initial *Pilot Environmental Accounts* (CSO 1999), which related to 1994 and were assembled before the EPA's database had become sufficiently developed. In the pilot study a variety of means had been explored, and the experimental nature was emphasised with the reminder that the results were heavily dependent on the assumptions made. For example, in estimating diffuse losses of P from agriculture, forestry and erosion to water, a figure had been used that was the difference between (1) the measured P input from rivers into the sea and (2) P discharges at point sources (from industry mainly). The resulting figure for total P discharged to water consisted of a large range of between 7,580 and 9,690 tonnes. This compares with the more recent estimate of 8,911 tonnes, which falls within the range and indicates a reasonable degree of consistency between the two methods. For BOD, totals are comparable although the components differ. For N the recent estimate of losses to water from agriculture are considerably lower owing to the fact that the use of fertilisers in arable farming are omitted from the picture by the EPA in this dataset at present. Another benefit to be derived from use of the EPA's database on discharges is the level of sectoral detail given, which is based on the EPA's own coding system, listed in Appendix 2.1.

A few explanations of the EPA's method of recording the data are in order, though for a detailed description readers are referred to EPA 1999. The figures on industrial discharges are estimates, based on the license consents. It is found that companies tend to release about 25 per cent of their consent limit and this is the figure that is applied to the consent levels to give estimated discharges in the database. Licenses come under two headings, namely, the recent Integrated Pollution Control (IPC) licensing operated by the EPA and, secondly, the licensing by local authorities under the Water Pollution Legislation (called Non-IPC or WPL).

Information presented here refers to discharges generated and discharges that are lost to waters (or loads to waters). The amount *generated* is of interest because, with a given technology, this amount relates to the level of economic activity. The amount *lost to waters* is of interest because it tells us what are the loads going to the environment, given the extent and level of treatment. The actual figures are compiled as follows. Figures for generation are the sum of the amounts discharged directly to waters (that is, with no treatment subsequent to leaving the firm's premises) plus the amounts discharged to sewers (which will be subject to treatment in many cases). Figures for loss to waters are the sum of direct discharges to water plus the resulting amounts discharged to waters after treatment of that going

to sewers. Consequently the 'unsewered industry's' figures for generation and for loads to waters will be the same.

The following three tables, 2.1.1, 2.1.2 and 2.1.3, give the overall situation with respect to discharges of BOD, N and P broken down by broad economic activity. As mentioned, the figures for agriculture do not include the amounts arising from fertilisers used in arable farming. A major category is 'Urban residential including commercial' and ideally commercial would be separated out from residential. Another important sub classification, entered for interest, is 'urban waste water', which consists of all sewered discharges, comprising contributions from sewered industry and from so-called urban residential and commercial establishments. 'Urban' means sewered. Rural households are unsewered and their contributions are estimates. The columns in the tables give the amounts generated and the loads that are lost to waters. The latter is further broken down into loads going to inland and to marine waters.

In relation to the magnitudes, it is worth noting that the figures for agriculture are very large. It is however the concentration rather than the amount of discharge that matters where damage to water quality, or pollution, is concerned. Therefore, in certain circumstances a small concentrated amount from a point-source, such as from 'urban waste water' may have more significance than larger but diffuse amounts emanating from agriculture.

Table 2.1.1: Estimated BOD generated and lost to waters, inland and marine, by economic activity (thousand tonnes per year, 1998/99)

BOD	Totals		of which: Loads to	Loads to
	Generated	Loads to waters	inland waters	marine waters
Agriculture 1	2046.000	Unknown		
Forestry and Peatlands	Unknown	Unknown		
Freshwater Aquaculture	0.791	0.791	0.760	0.031
Marine Aquaculture	4.422	4.422	0.000	4.422
Total industry:	11.796	9.664		
Unsewered <sup>2</sup> Industry	2.784	2.784	1.914	0.870
of which: Non-IPC	1.054	1.054		
IPC	1.730	1.730		
Sewered Industry	9.0116	6.880		
of which: Non-IPC	4.341	3.253		
IPC	4.671	3.627		
Urban Residential incl. Commercial	54.888	40.958		
Subtotal: Urban Waste Water <sup>3</sup>	63.900	47.838	7.277	40.561
Rural Households	28.600	1.429	1.214	0.214
TOTAL accounted for 4	102.543 +	57.264 +	11.166 +	46.098 +
Background Runoff	Unknown	Unknown		

#### Notes:

<sup>1.</sup> Agricultural BOD generated refers to animal waste and silage only. Source: table 5.1 of Cunningham (2000).

<sup>2.</sup> Unsewered means that discharges are made directly to water, sewered means that discharges are dealt with by the public supply system.

<sup>3.</sup> Urban waste water consists of the contributions from sewered industry and Urban Residential incl. Commercial.

<sup>&</sup>quot;Urban" means sewered. The figure for the amount generated is taken from p. 43 of the Millennium Report (EPA, 2000).

<sup>4.</sup> The total refers to BOD emanating from economic activity and excludes background runoff, unknown discharges and loads from agriculture etc.

Table 2.1.2: Estimated N generated and lost to waters, inland and marine, by economic activity (thousand tonnes per year, 1998/99)

Nitrogen	Totals	3	of which: Loads	Loads to
	Generated	Loads to waters	inland waters	marine waters
Agriculture <sup>1</sup>	597	102.996	89.899	13.096
Forestry and Peatlands		2.606	2.301	0.305
Freshwater Aquaculture	0.116	0.116	0.089	0.026
Marine Aquaculture	1.609	1.609	0.000	1.609
Total industry:	4.015	3.616	<u> </u>	
Unsewered <sup>2</sup> Industry	1.133	1.133	0.858	0.275
of which: Non-IPC	0.404	0.404		
IPC	0.730	0.730		
Sewered <sup>2</sup> Industry	2.882	2.483		
of which: Non-IPC	1.561	1.384		
IPC	1.321	1.099		
Urban Residential incl. Commercial		7.255		
Subtotal: Urban Waste Water <sup>3</sup>		9.738	2.209	7.528
Rural Households		2.980	2.533	0.447
TOTAL accounted for <sup>4</sup>		121.178	97.889	23.286
Background Runoff		5.364	4.441	0.922

#### Notes:

<sup>1.</sup> Agricultural N refers to animal waste and silage and does not adequately cover fertiliser use in arable farming.

<sup>2.</sup> Unsewered means that discharges are made directly to water, sewered means that discharges are dealt with by the public supply system.

<sup>3.</sup> Urban waste water consists of the contributions from sewered industry and Urban Residential incl. Commercial.

"Urban" means sewered. The figure for the amount generated is taken from p. 43 of the Millennium Report (EPA, 2000).

<sup>4.</sup> The TOTAL refers to N emanating from economic activity and excludes background runoff, unknown discharges including unknown loads from agriculture etc.

Table 2.1.3: Estimated P generated and lost to waters, inland and marine, by economic activity (thousand tonnes per year, 1998/99)

Totals		of which: Loads	Loads to	
Generated	Loads to waters	inland waters	marine waters	
96.000	4.590	4.075	0.516	
	0.217	0.192	0.025	
0.074	0.074	0.066	0.008	
0.253	0.253	0.000	0.253	
1.116	1.021	<u> </u>		
0.406	0.406	0.171	0.235	
0.109	0.109			
0.297	0.297			
0.710	0.615			
0.381	0.340			
0.329	0.275			
	2.088			
	2.703	0.574	2.129	
	0.310	0.264	0.047	
	8.553			
	0.358	0.296	0.061	
	Generated  96.000  0.074 0.253  1.116  0.406 0.109 0.297 0.710 0.381	96.000 4.590 0.217 0.074 0.074 0.253 0.253 1.116 1.021 0.406 0.406 0.109 0.109 0.297 0.297 0.710 0.615 0.381 0.340 0.329 0.275 2.088 2.703 0.310 8.553	Generated         Loads to waters         inland waters           96.000         4.590         4.075           0.217         0.192           0.074         0.074         0.066           0.253         0.253         0.000           1.116         1.021           0.406         0.406         0.171           0.109         0.109         0.297           0.710         0.615         0.381           0.329         0.275           2.088         2.703         0.574           0.310         0.264           8.553	

## Notes:

<sup>1.</sup> Agricultural P generated refers to animal waste and silage only.

<sup>2.</sup> Unsewered means that discharges are made directly to water, sewered means that discharges are dealt with by the public supply system.

<sup>3.</sup> Urban waste water consists of the contributions from sewered industry and Urban Residential incl. Commercial.

"Urban" means sewered. The figure for the amount generated is taken from p. 43 of the Millennium Report (EPA, 2000).

<sup>4.</sup> The total refers to P emanating from economic activity and excludes background runoff, unknown discharges including unknown loads from agriculture etc.

The row for industry in Tables 2.1.1 to 2.1.3 can be further broken down into the component sectors as classified by the EPA. Table 2.1.4 gives the breakdown according to the EPA's 13 sector breakdown. Information is again given on BOD, N and P and each of these is again broken down into the amounts that are generated and the amounts lost to waters.

EPA Sectors	BO	D	N_		<u> </u>		
	Generated	To waters	Generated	To waters	Generated	To waters	
1. Minerals and other metals	280	279	1	1	2	2	
2. Energy	74	74	1	1	-	-	
3. Metals	1,256	992	970	840	241	218	
4. Mineral Fibres and glass	53	51	68	68	3	3	
5. Chemicals	3,368	2,887	1,254	1,084	480	437	
6. Intensive Agriculture*	911	832	125	123	75	75	
7. Food and drink	5,160	4,290	1,292	1,233	316	299	
8. Wood paper, textiles, leather	1,085	810	346	320	40	36	
9. Fossil fuels	28	27	2	2	0	0	
10. Cement	33	27	1	1	0	0	
11. Waste	21	20	0	0	0	0	
12. Surface coatings	189	112	25	22	24	18	
13. Other: int circuits, ceramics	130	54	45	36	8	7	

Notes

12,586

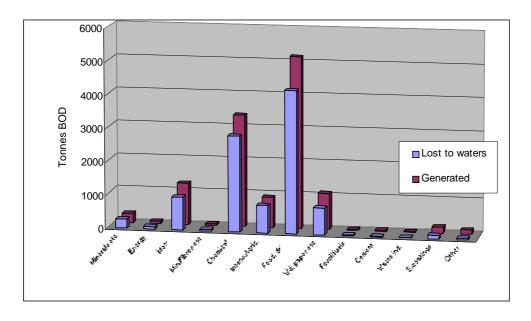
10,455

1,190

1,095

This information is graphed in Figures 2.1.1, 2.1.2 and 2.1.3. Each sector in the graph is represented by two stacks, the stack at the back giving the quantities generated and the stack at the front giving the amounts lost to waters. The difference between stacks within a sector indicates the amount of BOD, N or P removed by treatment. Some of the amounts generated are discharged directly and therefore not subject to treatment. About a quarter of the BOD and N and a third of P that are generated by industry are discharged directly and this goes some way to accounting for the small amounts of removal shown in the figures.

Figure 2.1.1: BOD generated by industry and lost to waters, by EPA sector, tonnes per annum



<sup>&#</sup>x27;Generated' includes direct discharges to waters and discharges to sewers before treatment.

<sup>&#</sup>x27;To waters' includes discharges to waters after treatment as well as direct discharges to

<sup>\*</sup> Intensive agriculture consists mainly of freshwater fishfarms which are included here. Excluding these (as shown below) yields the figures for 'Total industry' in previous tables.

Fishfarms, freshwater:
 791
 791
 116
 116
 74
 74

 TOTAL excluding freshwater fishfarms:
 11795
 9664
 4015
 3616
 1116
 1021

<sup>(</sup>The figure for P excluding that from freshwater fishfarms (shown in the final note to Table 2.1.4) are the same as the figures given in Table 2.1.3 in the row for Total Industry.)

Figure 2.1.2: N generated by industry and lost to waters, by EPA sector, tonnes per annum

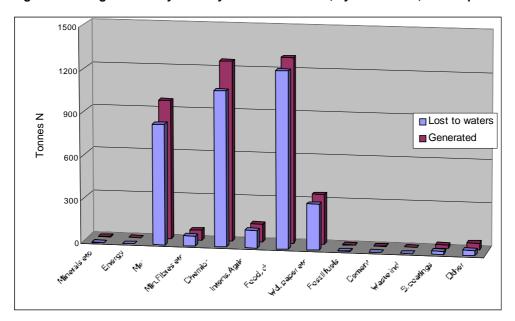
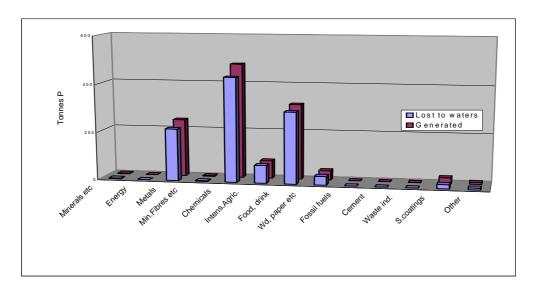


Figure 2.1.3: P generated by industry and lost to waters, by EPA sector, tonnes per annum



It can be seen that the food and drink sector, the chemicals sector and the metals sector stand out as major contributors. Intensive agriculture, which includes freshwater fishfarming, and wood and paper contribute on a smaller scale. Where BOD is concerned, food and drink and chemicals stand out and where P is concerned it is the chemicals sector that is prominent. When looking at the relative amount of treatment, or removal relative to the amounts generated, this appears to be quite small in the case of N and P removal from food and drink discharges

So far, the breakdowns of industry according to the EPA classification have been presented here. If one were to relate these quantities of discharge to economic output of the industries concerned or to numbers employed, there are two options. The first would be to obtain data on the value of output and the numbers employed in the sectors as broken down by the EPA. The second is to use figures available from the CSO based on the NACE rev1 (A60) classification and re-classify the figures on discharges accordingly. The latter option was attempted and the results are shown here. As this is the first attempt at this exercise, the results are provisional.

A concordance was constructed by the CSO that started with the EPA classification and description of sectors and then allotted the relevant NACE codes to the sectors. The resulting *Provisional Concordance between EPA and CSO Classifications* is shown in Appendix 2.1. Several EPA sectors have not yet been allotted a NACE class by CSO, though in the case of three of these that had non-zero discharges according to the EPA database, allocations had to be made and were carried out as follows. Extraction and processing of minerals was classed as NACE 13, which is mining of metal ores. Production of energy in combustion plant was classed as NACE 40, which is energy and water utilities; this classification is acceptable given that the companies in the EPA's category at present are indeed energy utilities. However if, say, a brewery installs a combustion plant that is recorded in the EPA's database as 'production of energy', then it will be necessary to classify that company's discharges in to the NACE category relevant to the drinks industry. The third allocation was marts and animal holding facilities, which were allocated to agriculture.

The resulting reclassification of the EPA's breakdown of discharges is shown in Table 2.1.5. In this table, only loads to waters are shown. Information on generation is not shown for the sake of brevity and because the figures were not hugely different, as shown in the graphs. Also in Table 2.1.5 are figures supplied by the CSO on Gross Value Added (GVA) at current basic prices and the numbers at work. Gross Value Added is a measure of the GDP arising in each sector. These economic data relate to the 1998. The figures on discharges relate in fact to 1998, 1999 and possibly to 2000 to a limited extent.

It is interesting to use the information to calculate discharges per unit of GVA and also per person employed. These can be viewed as measures of 'pollution intensity' of the sectors. The results are no more robust than the underlying data and allocations to sectors. Therefore previous comments about the

provisional nature of the figures apply - to a greater degree here because this is disaggregated data and inaccuracies could be magnified.

Figures 2.14 and 2.15 show tentative results for discharges per unit of GVA and per person at work, respectively. Leaving aside agriculture and fishing/fishfarms for a moment, it is seen that the most intensive dischargers of BOD per unit of GVA are, in descending order, (27) basic metals, (19) tanning and leather, (23) refining and coke, (17) textiles and (15) food and drink. Where N is concerned it is mainly (27) basic metals and (19) tanning and leather. Basic metals are also the most intensive in P loss to waters.

Again leaving aside agriculture and fishing/fishfarms, BOD loss to waters per person at work is highest for (27) basic metals, followed by (24) chemicals, (23) refining/coke, (15) food and drink, (14) quarrying, (19) tanning/leather and (21) paper. Losses to water of N per person employed is highest in (27) basic metals, followed somewhat behind by (24) chemicals, (15) food and drink and (19) tanning and leather. Where loss of P per person employed is concerned, (27) basic metals and (24) chemicals are prominent, with (15) food and drink and (21) paper playing minor roles.

The importance of concentrations of losses and their relevance in the case of agriculture has already been discussed above and will not be repeated here. Where fishing and fishfarms are concerned, the high amounts of BOD and N per unit of GVA and per person at work in fishing deserves some comment. The first point is that a high proportion is lost to marine waters. The second is that there is some uncertainty surrounding the numbers employed in fishing, added to which the numbers in fishfarms will have increased since 1998, the year of the economic data used (in the denominator).

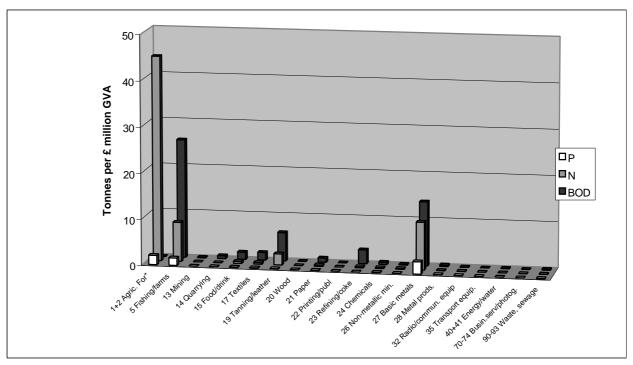
Table 2.1.5: Gross Value Added and numbers at work and tentative breakdown of industry's loads to waters of BOD, N and P, by NACE rev 1 classification, 1998 (discharges refer to 1998-2000)

NACE rev1 i.e. A60 classifica- tion	Description	GVA at current basic <sup>3</sup> prices £m	Nos at work 000s	BOD 000 tonnes per year	N 000 tonnes per year	P 000 tonnes per year
1+2	Agriculture <sup>1</sup> , forestry and related service <sup>2</sup> activities	2,369.82	131.4	0.041	105.609	4.808
5	Fishing, operation of fish hatcheries and fish farms; service activities incidental to fishing.	202.25	3.6	5.213	1.725	0.327
10	Mining of coal and lignite; extraction of peat.	106.07	1.7	0	0	0
11	Extraction of crude petroleum and nat. gas; service activities incidental to oil/gas extraction.	49.55	0.2	0	0	0
13	Mining of metal ores. <sup>2</sup>	43.67	0.9	0.006	0.001	0
14	Other mining and quarrying.	211.82	2.1	0.135	0	0.002
15	Manufacture of food products and beverages.	2,725.42	51.4	4.291	1.233	0.299
16	Manufacture of tobacco products.	641.11	1.2	0	0	0
17	Manufacture of textiles.	139.89	10.5	0.233	0.051	0.014
18	Manufacture of wearing apparel; dressing and dyeing of fur.	167.37	8.6	0	0	0
19	Tanning and dressing of leather; manufacture of luggage, saddlery, footwear etc.	14.23	1.6	0.088	0.034	0.001
20	Manuf. of wood and products of wood and cork, except furniture and other.	130.71	6.7	0.004	0.001	0
21	Manufacture of pulp, paper and paper products.	194.95	3.9	0.179	0.057	0.008
22	Publishing, printing and reproduction of recorded media.	1,292.15	18.2	0.016	0	0
23	Manufacture of coke, refined petroleum products and nuclear fuel.	8.94	0.3	0.027	0.002	0
24	Manufacture of chemicals and chemical products.	6,062.56	25.9	2.925	1.160	0.440
25	Manufacture of rubber and plastic products.	337.89	11.4	0	0	0
26	Manufacture of other non-metallic mineral products.	426.26	14.9	0.077	0.069	0.003
27	Manufacture of basic metals.	80.66	3.8	1.125	0.836	0.216
28	Manufacture of fabricated metal products, except machinery and equipment.	343.86	22.1	0.116	0.026	0.019
29	Manufacture of machinery and equipment n.e.c.	479.92	13.8	0	0	0
30	Manufacture of electrical machinery and apparatus n.e.c.	911.94	17.7	0	0	0
31	Manufacture of radio, television and communication equipment and apparatus.	550.25	8.8	0	0	0
32	Manufacture of radio, television and communication equipment and apparatus.	870.08	21	0.037	0.036	0.007
33	Manufacture of medical, precision and optical instruments, watches and clocks.	676.81	14.8	0	0	0

34	Manufacture of motor vehicles, trailers and semi-trailers.	93.98	4.9	0	0	0
35	Manufacture of other transport equipment.	157.29	5.5	0.001	0	0
36	Manufacture of furniture; manufacturing n.e.c.	392.45	18.2	0	0	0
37	Recycling	7.98	0.7	0	0	0
40+41	Energy and water utilities <sup>2</sup>	824.55	12.1	0.074	0.001	0
45	Construction	3,300.65	126.2	0	0	0
50-52	Retail trade services on motor vehicles and motorcycles and personal and household goods.	5,638.19	211.3	0	0	0
55	Hotel and restaurant services.	1,526.92	98.1	0	0	0
60-64	Land, Water, Air and supporting transport services	3,106.25	86.8	0	0	0
65-67	Services auxiliary to financial intermediation including insurance and pension funding	2,037.11	54.9	0	0	0
70-74	Real estate and business services	8,826.43	116.8	0.005	0.001	0
75	Public administration and defence services; compulsory social security services.	2,469.99	70.7	0	0	0
80	Education services.	2,407.05	93.2	0	0	0
85,88	Health and social work services.	3,137.49	121.2	0	0	0
90-93	Waste, sewage and other services.	1,528.03	68.6	0.283	0.098	0.010
95	Private households with employed persons.	56.23	8.4	0	0	0
99	Services provided by extra-territorial organisations and bodies.	0	0.2	0	0	0
TOTAL		54,548.77	1494.3	14.876	110.94	6.154
	Agric, Forestry and peatl. and Aquaculture (both sorts)			5.213	107.327	5.134
TOTAL les	ss previous row (gives Total industry loads to water as in Tables 2.1.1 to 2.1.3)			9.663	3.613	1.020
Notes:						

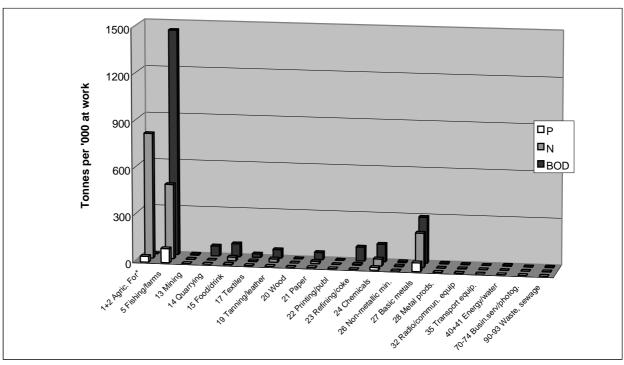
- 1. The figure for BOD excludes the large but unknown loads of BOD from Agriculture and Forestry and peatlands, recorded in Tables 2.1.1, 2.1.2 and 2.1.3.
- 2. Reclassification in this table from EPA codes to NACE rev1 A60 codes is provisional. Marts and animal holding and facilities Peatlands have been classified with Agriculture (1), extraction and processing of minerals have been classified with Mining of metal ores (13), and production of energy in combustion plant in Energy and water utilities (40).
- 3. Basic prices exclude VAT, import duties and excise duties. They are at factor prices plus taxes on production that are independent of quantity of output (e.g. Rates and payroll taxes). Basic prices plus taxes on products (including imports) such as VAT equals market prices.

Figure 2.1.4: Tonnes BOD, N and P lost to waters per £1 million Gross Value Added using NACE



<sup>\*</sup> As shown in Table 1.1.1 the amounts of BOD from agriculture and forestry is not known.

Figure 2.1.5: Tonnes of BOD, N and P lost to waters per thousand persons at work using NACE



As shown in Table 1.1.1 the amounts of BOD from agriculture and forestry is not known.

An alternative way of obtaining figures on the amount of discharges per person employed in fishfarms is to use data on aquaculture from Bord Iascaigh Mhara (the Irish Sea Fisheries Board). They supplied

figures on the numbers employed (and tonnage of product) in Marine and Freshwater Aquaculture in 1999. Combining these with the discharges of BOD, N and P from the EPA gives the levels per person employed given in Table 2.1.6. Here we see different amounts per person employed and, as expected, higher amounts per person employed in freshwater aquaculture, than suggested in the previous graphs. (Note that the graphs are expressed per thousand persons employed.

Table 2.1.6: Loads to waters per person at work (tonnes per full-time equivalent person)

	Р	N	BOD
Marine	0.176	1.119	3.075
Freshwater	0.525	0.823	5.610
Total	0.207	1.092	3.301

These figures lead one to the conclusion that as orders of magnitude the original figures for fishing and fishfarms are reasonable. The numbers involved in freshwater fishfarms are in fact quite small with only 141 fulltime equivalents in 1999.

## **FUTURE AVAILABILITY**

It is clear that this information collected by the EPA is a rich dataset and will form a key source of information on discharges to water for the future. As the coverage is extended, in terms of both the number of enterprises that come within the licensing procedure and the precision of data collection, so it will form an important basis for describing the interaction between economic activity and environmental effects.

A point that should be stressed is the need for the reclassification from EPA codes to the NACE classification system to become routine. This is essential to ensure continuity and consistency. The reclassification that was undertaken for this paper was experimental. It would be necessary that each individual firm in the licensing records, the names of which are readily accessible to the public, be reclassified to the same category accorded by the CSO at present. Otherwise calculations that combine EPA and CSO data run the risk of being misleading and analyses of the environmental effects of economic activity will not be soundly based.

A further breakdown of the information presented in this subsection on a regional basis would be very worthwhile. Given the localised nature of pollution, the importance of the condition of receiving waters and the concentrations of discharges, disaggregation of data by region, starting with the most vulnerable regions, would be a useful analytical resource.

## 2.2 National Accounts data on public water services

The aim in this sub-section is to analyse public water services with a view to providing time-series, for the nineties, of costs incurred by the providers and payments made by customers. Results of such an attempt have been published by Scott and Lawlor (1997) but only for one year, 1994. Difficulties in obtaining data were mentioned during that attempt and only partial improvements in data have occurred since then. These improvements consist of more thorough estimates of leakage and firmer figures of water consumption in the Greater Dublin area. There is still some uncertainty about the amount paid by customers in some cases, with the data problems described by Scott and Lawlor (1994) still persisting. Assumptions have had to be made and in what follows we only estimate time-series of costs and payments per unit of water consumed and stop short at continuing with estimation of costs and payments per unit of water serviced. The procedures for finalising the calculations are in a state of readiness, however. When the missing data are supplied, therefore, it will be possible to finish the exercise. Unfortunately it is still the case that results produced so far are tentative and dependent on the assumptions made, which are described fully.

Information is assembled here on expenditures by the providers of public water supplies and waste water services, which in Ireland are the local authorities. Subtraction of payments by customers yields estimates of the cost borne by the public purse, or the subsidy. On dividing expenditures and subsidies by quantities, the cost and subsidy per unit is obtained. We will see that obtaining data on expenditures is reasonably straightforward but that assembling data on payments by customers is more difficult and that the determination of quantities is more difficult still.

Tables 2.2.1 and 2.2.2 refer to public Water Supply and Waste Water services, respectively. The basis of the expenditure information presented is the data collected by the CSO in the course of constructing the National Accounts. Table 2.2.3 gives the information prior to manipulation to produce the previous two tables, for the record, and some details of this raw information are now described.

On current account and on capital account the CSO receive data from the DoELG itemising total expenditure according to the following categories. Using 1994 for illustration, the data are in the following form.

1994 Expenditure, £m	Current	Capital
Public Water Supply	81.9	30.2
Public/Sewerage Schemes	35.8	65.5
Private Installation	0.5	00.1
Administration and Miscellaneous	26.0	0.5
TOTAL	144.2	96.4

Source: Central Statistics Office, National Accounts Section

The CSO figures shown above for Current Expenditure differ slightly from those that appear for the water supply and sewerage programme in the *Returns of Local Taxation* under the table headed "All Local Authorities Receipts and Expenditure Classified by Programme". The difference appears to be partly explained by the allocation of Inter-Authority Expenditure to the relevant function in the CSO data presented here. This suits our purposes. The final figure shown above for total Capital Expenditure is very close to the figure for water supply and sewerage combined, given in aggregate only, in the *Returns of Local Taxation* in the table headed "All Local Authorities Capital Account Summary".

Figures shown above for Private Installation refer to private water schemes in mainly rural areas. These do not form part of the system of public water services. No attempt at analysing them is made at this stage though, given their environmental impact (EPA, 2000), more attention could be focused on them in future. The item Administration and Miscellaneous approaches 20 per cent of the total but is not separately attributed to Public Water Supply and Public Sewerage Schemes. We have therefore attributed this item pro rata the share in the total of these two functions, the end results of this attribution appearing in Tables 2.2.1 and 2.2.2. As mentioned, Table 2.2.3 merely shows the raw data for 1990-1999.

At this stage the data become increasingly difficult to obtain and hypothetical in nature, and it is important for this to be borne in mind. Having established total expenditure by the providers of water services, the next step is to obtain figures of receipts from charges imposed on customers to defray the current costs of operation, and contributions mainly by industry to the capital cost. The DoELG are in a position to supply firmer data on receipts from charges for recent years than for earlier years. These include current receipts from charges (recently abolished) on the domestic household sector which are broken down between water and sewerage, and from the non-domestic or commercial sector, for which there is no breakdown between receipts for water supply and waste water services, except one rough estimate for the year 1994. Arbitrarily, the 1994 split between water supply and waste water services is applied to the other years.

Contributions to the capital cost are made by industry and estimates of the amounts paid are pending from DoELG, and again figures for earlier years are expected to be less certain. On foot of a questionnaire sent to local authorities, Scott and Lawlor (1994, 1997) gave a rough figure of £1 million apiece for industrial contributions towards the capital costs of water supply and waste water, as an order of magnitude. Recently the water authorities have been investing heavily and demanding a more realistic contribution towards their share of the capital costs from industrial customers, so that the figure is expected to have grown.

Finally and most uncertain of all are the quantities of water consumed and of waste water serviced. Several useful sources of information are to hand. The distribution input, that is, the water sent out into the public water supply system, was estimated by McCumiskey in 1991. Estimates for the Greater Dublin area have been presented in the Greater Dublin Water Supply – Strategic Study (GDWSSS) for

1994 and 1999. Incorporating the figures for 1994, McCarthaigh (1996) estimated water sent out, broken down by region and, an important step, by three consuming sectors, namely, domestic households, industry/commerce and agriculture.

Leakage figures include, in addition to leakage in distribution, estimates of operational use by the water supply system and losses of water on customers' premises. Knowing the distribution input and the percentage leakage enables one to calculate the desired figure of the amount of water consumed. Estimates of leakage have been made at various times, including by O'Connell in 1992. Leakage for the Greater Dublin area was estimated for 1994 and for 1999 in the GDWSSS. Atkins (2000) estimates leakage percentages for 1999 for the area outside Dublin. All these pieces of information on water quantities are assembled in Table 2.2.4.

Using the data described above, interpolating for the years in-between and assuming general stability of proportions, it is possible to produce a moderately coherent time-series of water consumption by the domestic sector for the 1990 to 1999 period. The result is presented in Table 2.2.5. It might be possible to produce similar time-series for water consumption by the industrial/commercial sector and agricultural sector. There is a problem however. The sectoral breakdowns for Dublin for the two years 1994 and 1999 are consistent but the breakdowns for the area outside Dublin imply that agriculture's share was 25 per cent and then 8 per cent, which throws doubt on the breakdowns. Consequently it seems prudent to leave industrial/commercial and agricultural use as one joint category and to call it "non-domestic".

The resulting graphs below show the current cost per cubic metre of water consumed. (Note that this is expected to be higher than the cost of water sent out, which is a higher volume.) The current cost is split into that part that is paid for by customers and that part that constitutes the subsidy. The first graph, Figure 2.2.1, relates to the domestic sector and the second one, figure 2.2.2, to the non-domestic sector. Money values have not been adjusted for inflation and current costs show a rise of some 3.5 per cent per year. While increased quantities supplied could be expected to be associated with economies of scale such that declining unit costs might have been predicted, there is likely to have been a concomitant rise in treatment costs to meet quality standards.

Figure 2.2.1 also shows a marked rise in the subsidy from the year 1997 onwards, which is due to the abolition of domestic water charges from the beginning of that year. In fact the less than total subsidy in 1997 and 1998 merely reflects late payments. Estimates of payments per cubic metre by customers, the object of this sub-section, are illustrated in the top section of the bars.

Figure 2.2.2 refers to industrial/commercial and agricultural consumption of water. A large share of water consumed by the industrial/commercial sector is paid for and full cost recovery is increasingly being applied. It is probably fair to say that the sector covers its costs fairly well. The subsidy shown in the graph therefore could represent a subsidy to the agricultural sector, though apparently it is charged

for water delivered by the public water supply system. It is not clear then to whom the subsidy should be attributed.

Figure 2.2.1: Current cost and subsidy per cubic metre of water consumed by the domestic sector

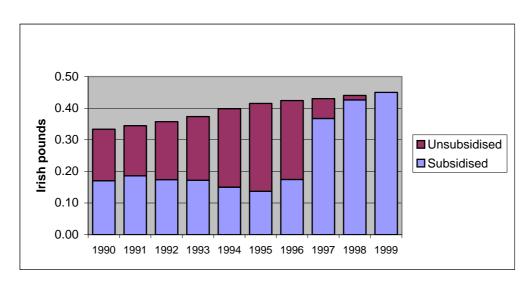
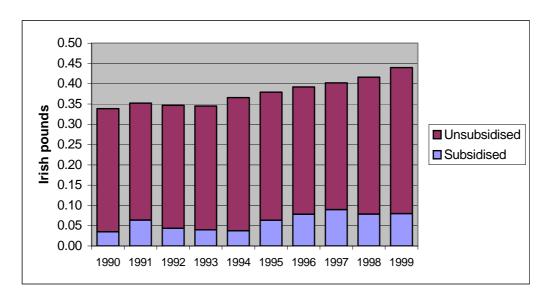


Figure 2.2.2: Current cost and subsidy per cubic metre consumed by the non-domestic sector



Capital expenditure on water supply would add between roughly a third and two thirds again on top of the current costs. This is actual capital expenditure that is not annualised, and to which financing charges have not been added. Industry will be increasingly paying a significant share of the capital costs that it imposes on the investment programme.

Turning attention from water supply to the waste water service, for reasons already outlined it is not feasible to produce illustrations similar to those above for this service yet. Constructing a time-series is not possible at this stage, however it is possible to give a few point estimates. A current cost figure of

£0.17 per cubic metre of waste water serviced with a subsidy of £0.14 per cubic metre was estimated for 1994 by Scott and Lawlor (1997). For the year 1999 Cunningham (2000) has estimated that waste water generated in the collection areas of sewerage schemes and serviced by the public waste water system, measured in terms of BOD, amounts to some 63,900 tonnes. The unit current cost, per tonne of BOD serviced in this case, therefore amounts to some £885, using the figure from Table 2.2.2 for total current expenditure in 1998 amounting to £56,518,000. The domestic component of BOD generated amounts to some 85 per cent and the entire domestic cost is subsidised in recent years. The industrial component constitutes the remaining 15 per cent, agriculture apparently not discharging to the public system. Table 2.2.2 gives receipts from current charges to industry in 1999 as £8,420,000. On this basis the subsidy to the industrial/commercial sector is perhaps small and the sector could be considered to be covering its current costs for BOD serviced. The per unit capital expenditure would of course add considerably to the cost. Contributions from industry to pay for its share of new investment are becoming more significant of late.

#### FUTURE AVAILABILITY

This is as far as the National Accounts information on water services in its present state can be exploited. New data could come to light along with other estimates to improve the accuracy of what has been assembled here. In particular better figures for payments and contributions, along with figures for quantities and sectoral breakdowns, would enable the picture to be completed. The remarkable persistence of problems with the data appears to mirror the underlying problem concerning the financing of water services in Ireland.

Apart from figures on expenditure, figures on revenues from charges, on quantities supplied or serviced and on unit costs of this £180 million industry (excluding capital expenditure) have not been systematically assembled before. A well-designed programme to collect data from local authorities in a thorough and consistent manner has been introduced by the DoELG recently and is described at the end of sub-section 2.4.

Table 2.2.1: National Accounts data on Public Water Supply - expenditure, receipts, subsidies and estimates per cubic metre of water consumed.

		1990	1991	1992	1993	1994	1995	1996	1997	1998	1999
IC WATER SUPPLY											
CURRENT ('000£)											
Tota of wh	I expenditure incl. Admin nich:	78,506	83,364	87,038	91,652	99,917	106,427	112,002	116,974	123,294	
	Domestic	51,029	54,186	56,575	59,574	63,947	67,049	69,441	71,354	73,977	
	Non-domesic	27,477	29,177	30,463	32,078	35,970	39,378	42,561	45,620	49,318	
Rece of wh	eipts from charges* nich:	49,530	48,780	55,650	60,490	72,030	77,650	74,920	45,860	42,310	
	Domestic	24,920	24,890	29030	32110	39,780	44,880	40,870	10,400	2,310	
	Non-domestic	24,610	23,890	26620	28380	32,250	32,770	34,050	35,460	40,000	
,', su of wh	bsidy (current) nich	28,976	34,584	31,388	31,162	27,887	28,777	37,082	71,114	80,984	
	Domestic	26,109	29,296	27,545	27,464	24,167	22,169	28,571	60,954	71,667	
	Non-domestic	2,867	5,287	3,843	3,698	3,720	6,608	8,511	10,160	9,318	
CAPITAL ('000 £)											
Éxpe	enditure incl. Admin	35,531	55,347	47,329	27,726	30,418	68,080	66,173	82,208	n.a.	
Rece	eipts from contrib.	n.a.	n.a.	n.a.	n.a	1,000 E	stim. n.a.	n.a.	n.a.	n.a	
,', su	bsidy (cap)					29,418					
Quantity of water co	onsumed (million m3)	234	240	246	252	259	265	272	279	287	294
Quality of Hulo. of	Domestic	153	157	158	159	161	162	164	166	168	170
	Non-domestic	81	83	88	93	98	104	109	113	119	124
Current cost per m3	3 (£)	0.34	0.35	0.35	0.36	0.39	0.40	0.41	0.42	0.43	-
•	Domestic	0.33	0.34	0.36	0.37	0.40	0.41	0.42	0.43	0.44	-
	Non-domestic	0.34	0.35	0.35	0.34	0.37	0.38	0.39	0.40	0.42	-
Current subsidy per	r m3 (£)	0.12	0.14	0.13	0.12	0.11	0.11	0.14	0.25	0.28	-
	Domestic	0.17	0.19	0.17	0.17	0.15	0.14	0.17	0.37	0.43	-
	Non-domestic	0.04	0.06	0.04	0.04	0.04	0.06	0.08	0.09	0.08	-
Capital subsidy per	m3 (£)	n.a				0.11					
. , , ,	Domestic	n.a.									
	Non-domestic	n.a									
	INDITUDITESIC										

Note: Receipts from current charges are from Denis McDonald for 1990, Deirdre Kearney for 1994 and from Joe Malone (all in DoELG) for other years. The shares of expenditure on domestic versus commercial/agricultural supply are taken pro rata quantities.

N.B. Receipts from charges to commercial customers are broken down between water supply and waste water treatment (in Waste Water table) pro rata the proportions in 1994 namely 84% and 16% respectively.

Commercial receipts for 1990 from Denis MacDonald, 1991-3 receipts are assumed to be 43 % of current receipts from "Goods/services" in "Returns of Local Taxation" reports, being the observed share in other years.

Table 2.2.2: National Accounts data on Waste Water Services - expenditure, receipts, subsidies and estimates per cubic metre serviced

	1990	1991	1992	1993	1994	1995	1996	1997	1998	199
WATER SERVICES										
CURRENT ('000 £)										
Total expenditure incl. admin of which:	34,574	37,187	39,881	41,215	43,652	45,212	48,449	51,483	56,518	-
Domestic	29,388	31,609	33,899	35,033	37,105	38,431	41,181	43,761	48,040	-
Commercial	5,186	5,578	5,982	6,182	6,548	6,782	7,267	7,722	8,478	-
Receipts from charges* from:	5,930	5,600	6,260	6,670	7390	9490	9230	8580	7630	
Domestic	1,240	1,100	1190	1260	1340	3250	2740	1820	10	
Commercial	4,690	4,500	5070	5410	6050	6240	6490	6760	7620	8420
,', subsidy (current) of which	28,644	31,587	33,621	34,545	36,262	35,722	39,219	42,903	48,888	
Domestic	28,148	30,509	32,709	33,773	35,765	35,181	38,441	41,941	48,030	
Commercial	496	1,078	912	772	498	542	777	962	858	
CAPITAL ('000 £)										
Expenditure incl. Admin	35,315	52,114	57,476	45,871	65,905	56,654	67,615	104,440	-	
Receipts from contributions	n.a.				1000					
,', subsidy (cap)					64,905					
Quantity of waste-water serviced '000 m3									63,500 t or	nes BOD
Domestic									53,975 ton	
Commercial									9,525 ton	
Current cost per m3 (£)										nne BOD
Domestic										nne BOD
Current subsidy per m3 (£):										nne BOD nne BOD
Domestic										nne BOD
Commercial										nne BOD
Capital subsidy per m3 (£): Total subsidy per m3 (£):									90 / 10	TITLE BOD

<sup>\*</sup>Note: Receipts from current charges are from Denis McDonald for 1990, Deirdre Kearney for 1994 and from Joe Malone (all from DeELG) for other years.

NB Receipts from charges to commercial customers are broken down between water supply and waste water treatment (in Water Supply table) pro rata the proportions in 1994 namely 84% and 16% respectively.

Commercial receipts for 1990 from Denis MacDonald, 1991-3 receipts are assumed to be 43 % of current receipts from "Goods/services" in "Returns of Local Taxation" reports, being the observed share in other years.

Table 2.2.3: National Accounts data on Water Service	es - current expenditure,	capital ex	penditure and i	receipts. S	Source CSO an	id DoELG	_
('000 C)	1000	1001	1002	1002	100/	1005	

	('000 £)		1990	1991	1992	1993	1994	1995	1996	1997	1998	1999
CURRENT ACCOUNT		ter Supply										
	262 Programme Total		64,988	68,964	71,500	75,277	81,900	88,064	93,049	96,350	101,587	
	3.2 Public Sew. Schemes											
	280 Programme Total		28,621	30,764	32,762	33,851	35,781	37,411	40,250	42,406	46,568	
	200 i rogrammo rota		20,021	00,701	02,102	00,001	00,701	07,111	10,200	12, 100	10,000	
	Private installations		649	704	596	543	516	477	504	697	3,106	
	Admin + miscellan.		19,606	20,969	22,788	23,857	26,001	26,263	27,254	29,851	32,321	
	GROUP Progr Total Exper	nd.	113,864	121,401	127,646	133,528	144,199	152,217	161,058	169,303	183,582	
	(check)		113,864	121,401	127,646	133,528	144,199	152,217	161,058	169,303	183,582	
Adding adn	nin and misc. pro rata:											
,,,	Water Supply incl admin.		78,506	83,364	87,038	91,652	99,917	106,427	112,002	116,974	123,294	
,,	Sewerage incl. admin.		34,574	37,187	39,881	41,215	43,652	45,212	48,449	51,483	56,518	
	sum	of above	113,080	120,551	126,919	132,867	143,569	151,640	160,451	168,457	179,813	
		check	113,080	120,551	126,919	132,867	143,569	151,640	160,451	168,457	179,813	
Assume Propo	ortion Water supply serv:	domestic	0.65	0.65	0.65	0.65	0.64	0.63	0.62	0.61	0.6	
•	COI	nmercial	0.35	0.35	0.35	0.35	0.36	0.37	0.38	0.39	0.4	
Assume Propo	ortion Waste water serv:	domestic	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85		
Cunningham p 44		nmercial	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	
CAPITAL ACCOUNT	2.4.4 Water Cumply		25 460	EE 077	44.669	25 005	20.246	62.072	E4 40E	<b>7</b> E 024		
CAPITAL ACCOUNT	3.1.1 Water Supply 3.1.2 Sewerage		35,469 35,254	55,077 51,860	44,668 54,244	25,995 43,006	30,246 65,532	62,873 52,322	51,105 52,218	75,031 95,322		
	3.1.3 Priv installations		162	343	151	48	75	1	2	1,474		
	3.1.8 Admin + miscell.		123	526	5,903	4,600	546	9,540	30,465	16,436		
	3. Tot Capital		71,008	107,806	104,965	73,648	96,399	124,736	133,790	188,263		
	51 1 51 5 5 p 1101	check	71,008	107,806	104,965	73,648	96,399	124,736	133,790	188,263		
1	Water Supply + admin		35,531	55,347	47,329	27,726	30,418	68,080	66,173	82,208		
; ; ; ;	Sewerage + admin		35,315	52,114	57,476	45,871	65,905	56,654	67,615	104,440		
	- sum (	of above	70,846	107,462	104,805	73,597	96,323	124,735	133,788	186,648		
		check	70,846	107,462	104,805	73,597	96,323	124,735	133,788	186,648		
	Receipts: "Other" *											
	Water Supply + adn			1,796	997	2,270	4,476	3,753	3,310	8,825		
	Waste water treatme	ent		1,266	1,900	1,508	3,259	1,935	4,956	4,582		

<sup>\*</sup>CSO: "Other" means other than grants and loans, meaning private levies and industrial capital contributions (subject to verification).

Source: Annette Hayes, Mark O'Connor, Rod O'Mahony, Marie Carroll in CSO who receive the information from Joe Malone of DoELG.

Table 2.2 4: Water 1991-1999, distribution input, leakage and consumption

Sources			Distribution	Leakage	Consumption	Sectoral break	down of consumption	on
			input		Total	Domestic	Non-domestic:	
			m3/day	%	m3/day	households	Ind-commerc.	Agric.
McCumiskey	1991	National	1,290,000	49	657,900	430,925	111,843	115,133
						65.5%	17%	17.5%
McCarthaigh/	1994-1996	National	1,380,800	47.3	727,150	442,874	162,364	121,913
GDWSSS/		Gr. Dublin	437,500	41.6	255,500	164,600	86,900	4,000
W.S.Atkins		Excl. Dublin	943,300	50	471,650	278,274	75,464	117,913
	1999	National	1,451,000	44.5	805,740	466,614	230,978	108,148
GDWSSS		Gr. Dublin	461,000	38	285,000	175,000	106,000	4,000
W.S.Atkins		Excl. Dublin	990,000	47.4	520,740	291,614	124,978	104,148

Notes: This table was assembled using diverse sources. Some inconsistencies are unavoidable.

Distribution Input = Water sent out: 1991 from Mc Cumiskey (1991) p.48. 1994-6 from GDWSSS ch 1 p 12 and MacCarthaigh p 107.

1999 from GDWSSS 2000 section 2.3. Non-Dublin: see Consumption below.

Leakage includes operational use and customer losses. 1991 losses are assumed to be the same as in 1994.

1994 leakage for Dublin are taken from p 12 of GDWSSS chap1. Leakage for the non-Dublin area is assumed to be 49% (note O'Connell (1992) p 53 gave 53%).

1999 leakage for Dublin is taken from GDWSSS 2000 section 2.3. Leakage for the non-Dublin area is taken from Atkins (2000) section 5.6.

Consumption for non-Dublin in 1999 assumes 2% p.a. growth from 1994 consumption.

Sectoral breakdown of consumption used the following sources:

1991 breakdown is pro rata MacCarthaigh's national sectoral breakdown for water sent out in 1996.

1994 uses GDWSSS chap1 p 12 for Dublin sectoral breakdown

1994 non-Dublin uses MacCarthaigh's non-Dublin sectoral breakdown.

1999 uses GDWSSS 2000 section 2.3 for Dublin sectoral breakdown.

1999 non-Dublin uses Atkins' (printout) sectoral breakdown, but using a 20% share for agriculture instead of 8% with corresponding reduction in the amount used by industry/comm.

(MacCarthaigh's share for agriculture in 1996 is 25%. The discrepancies here mean that the split between industry/commercial and agriculture is notional only.)

Table 2.2.5: Water Consumption from Public Water Supply 1990-1999 (million cubic metres per year)

	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999
NATIONAL	234	240	246	252	259	265	272	279	287	294
Domestic	153	157	158	159	161	162	164	166	168	170
Ind/Comm		41				59				84
Agric.		42				44				39
(Check total)		240				265				294

Notes:

Domestic includes municipal, that is, schools, public administration, barracks etc.

Owing to discrepancies between sources, the figures for ind/commercial and agricultural consumption should be viewed as notional only.

# 2.3 Water supply data based on the Census of Industrial Production

The third source of information on water services is the annual Census of Industrial Production (CIP). The CIP is an under-exploited data source at present. A special questionnaire (Form W) is sent to water undertakings and the information collected on costs of inputs and labour and on values of outputs is detailed. Respondents are asked for the value of water supplied to four types of customer, namely, to the water undertakings, for public purposes such as street cleaning, to customers for domestic consumption and, fourthly, to trade and commercial customers. Furthermore there is a question asking for the volume of water, in millions of litres, distributed by the authority during the year. Results of the CIP for the years 1973 to 1998 are given in Table 2.3, in which figures for 1997 and 1998 would appear to be inconsistent and are perhaps preliminary. Alternatively there may be changes of definition which are not specified. (Owing to the unavoidable absence of the person with knowledge about the background of CIP coverage of water undertakings, some of the comments here are provisional.)

Several issues arise in connection with this data. The first is that the CIP only covers water supply, that is, NACE rev1 41, and not waste water treatment, NACE 90. The rationale for this is that water supply is considered to be the provision of a good, whereas waste water treatment is considered to be a service. Another issue is the change over time in the manner in which items are measured. Comparing the values of gross output of water supply, given in the first row of Table 2.3, with those given previously from the National Accounts source in Table 2.2.3, we see a close correspondence. For example, a comparison between the two sources for the years 1991 to 1996 is as follows:

£ million	1991	1992	1993	1994	1995	1996
CIP Gross Output	68.3	71.7	81.2	82.8	84.2	94.2
Public Water Supply	69.0	71.5	75.3	81.9	88.1	93.0
(Table 2.2.3)						

This indicates that the CIP figures for gross output are consistent with the National Accounts (raw data) that exclude the cost of administration. However, there is some uncertainty with respect to the CIP data in Table 2.3 as to the interpretation of Remainder of Net Output, which changes sign. It is negative in the early years perhaps representing a subsidy. From 1987 Remainder of Net Output becomes positive and its interpretation is unclear. It possibly represents purchases of outside services and contracted work as well as an increase in capital work.

A third issue is the question of coverage. The above check suggests that coverage is comprehensive. The results of the census include responses from 53 "local units", which have three or more persons employed. It is possible that some public water supply undertakings are excluded. There are 88 water authorities in the state but many of these do not supply water - they merely distribute water that is imported from other water authorities - in which case their exclusion is justified. Another check can be undertaken on the entries for the last two years given in Table 2.3 on the quantity of water supplied.

The figures for 1997 and 1998, converted to cubic metres sent out per day, are 1,506,000 and 1,561,000. These stand up moderately well when compared with the figure of 1,451,000 for 1999 derived by combining the figures of W.S. Atkins and GDWSSS, given in Table 2.2.4. The CIP figure is some 7½ per cent higher for 1998 but there may be double counting if water traded between authorities has not been netted out. In any event given the different sources and the circumstances of water management the results are encouraging as they are moderately close.

#### **FUTURE AVAILABILITY**

There is already a major improvement in the data collected by the CIP from water supply undertakings. In the last two years quantities of water supplied, for example, can now be reported. When the information collected is clarified it will be possible to explain some of the movements in the series more fully. It would be highly profitable if the CIP could obtain disaggregated replies on the amounts of water distributed (not just the value of sales) to the four types of customer and, if possible, ask for the amount actually charged in similar detail.

The CIP has strong potential as we have seen that the results are fairly consistent with other sources of information. It would be even more helpful if waste water services could also be covered in the survey. Given that generally the same bodies carry out the two functions of water supply and waste water services, inclusion of the latter in the data-gathering task would be an opportunity worth considering.

	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986
AIAA011 Gross Output, IR£m	3.8	4.3	5.4	6.8	8.5	10	11.9	15.1	19	23.1	32.8	35.4	38.5	41.4
AIAA161 Industrial Input, IR£m	1.7	2.4	2.9	3.5	4.6	5.5	7.3	9.7	11.9	14.8	15.3	16.7	20	21
AIAA311 Net Output, IR£m	2.1	1.9	2.5	3.3	4	4.6	4.6	5.3	7	8.3	17.5	18.7	18.6	20.4
AIAA461 Wages and Salaries, IR£m	2.4	3	4.3	5.1	5.9	6.7	8.9	10.5	12.2	14.4	16.4	18.1	19.9	21.2
AIAA611 Remainder of Net Output, IR£m	-0.3	-1.2	-1.8	-1.8	-1.9	-2.1	-4.3	-5.2	-5.1	-6.1	1.1	0.6	-1.3	-0.9
AIAA761 Persons Engaged, number	1800	1800	1800	1900	1900	2000	2245	2284	2263	2298	2278	2282	2319	2357
Volume of Water distributed, million litres														

	1987	1988	1989	1990	Change of format	1991	1992	1993	1994	1995	1996	1997	1998
AIAA011 Gross Output, IR£m	48.4	51.6	55.4	58.9	Gross Output, £m	68.271	71.746	81.156	82.773	84.248	94.235	84.866	67.694
					Materials, £m	12.933	13.421	12.474	13.12	15.175	17.999	20.165	19.966
					Energy, £m	8.752	9.067	9.824	9.469	9.103	9.179	9.13	9.237
AIAA161 Industrial Input, IR£m	20.2	19.2	22.7	23.9	Industrial input, £m	21.685	22.488	22.298	22.589	24.278	27.178	29.295	29.203
AIAA311 Net Output, IR£m	28.1	32.4	32.7	34.9	Net output, £m	46.586	49.258	58.858	60.184	59.97	67.057	55.571	38.491
AIAA461 Wages and Salaries, IR£m	21.7	20.2	22.3	23.9	Wage Bill, £m	24.353	26.209	28.131	28.22	29.491	29.42	31.313	33.847
AIAA611 Remainder of Net Output, IR£m	6.5	12.2	10.4	11.0	Rem. of net output, £m	22.233	23.049	30.727	31.964	30.479	37.637	24.258	4.644
AIAA761 Persons Engaged, number	2273	2111	2184	2261	Nos. employed '000	2.238	2.281	2.249	2.15	2.115	2.029	2.077	2.064
Volume of Water distributed, million litres				Volur	me of Water distributed,	million	litres					549,566	569,712

# 2.4 Use of water services, based on Local Authority data.

In this section our focus moves to the provision of water services by individual water authorities. Our approach here was to undertake a survey of the features of the water and waste water schemes for each authority and analyse the results (see Appendix 2.2 for questionnaire). As already mentioned, in view of the requirement outlined in the Water Framework Directive for EU member states to use the river basin as the unit of administration and analysis, this survey should enable one to assess the feasibility of obtaining information on economic aspects on a river basin basis at present.

Initially all local authorities in the Republic were surveyed. However owing to the low response, we concentrate on one region in particular, that of the area approximately covering the Greater Dublin region with some figures at the end for other areas. For the Greater Dublin region, the four local authorities were surveyed using our questionnaire. These authorities were

- Dublin Corporation
- Fingal County Council
- South Dublin County Council
- Dun Laoghaire-Rathdown County Council

Information on each will be reported in turn. There is a lot of detail and readers who are interested in the total figures for the Greater Dublin Region can skip to the end of this section.

All these Authorities responded with fairly comprehensive figures for the years 1998/9. Data for years 1995 to 1997 was available from most of the authorities but was not very detailed while for years preceding this all authorities reported that data was unavailable<sup>2</sup>. So our methodology will be to report the results for the years 1998/9 and then combine the figures to get total amounts for Greater Dublin. From this we will be able to infer costs. We have approximate figures for quantities, so that it is possible to derive notional costs per unit of water services. Taking account of receipts from charges, a notional subsidy per unit to consumers can be estimated. It is worth noting that only current costs will be considered here.

**Dublin Corporation's** Water Division produces and distributes water to the Greater Dublin area, including Dublin City, South Dublin, Dun Laoghaire-Rathdown and parts of Wicklow and Kildare. The total production of water is approximately 460 million litres per day from the water treatment works at Ballymore Eustace, Roundwood and Bohernabreena. The Ballymore Eustace Water Treatment Works provides most of the supply. Dublin Corporation handles quite a large amount of water in the Greater Dublin Region. Including its own use of 108,140,000 m³/year, it also produces and distributes approximately 60,060,000 m³/year to other authorities inside and outside the Greater Dublin area. The

<sup>&</sup>lt;sup>2</sup> Most Local Authorities said that a lack of resources in collection of the data was the main reason for this

financial contributions from other authorities therefore account for quite a significant amount of revenue of sales at 42 per cent while receipts from local charges account for the other 58 per cent. However a breakdown of costs could not be supplied. The amount exported is 35 per cent of the total quantity and it is assumed that the costs associated per unit exported are lower than costs of distributing to local customers. Therefore *a working assumption is made* that costs of exports are 20 per cent of total costs. The remaining costs are allocated pro rata quantities distributed to domestic and non-domestic customers. From these figures we calculate our current cost per unit input for domestic and non-domestic users at £0.18/m³ and taking revenue into account our calculated implicit subsidy is £0.18m³ for domestic users and -£0.05/m³ for non-domestic users (that is a negative subsidy, current only).

Table 2.4.1: Dublin Corporation - Water Supply (using working assumptions, see text)

	Water Input	Water Input	Current	Current Cost	Total	% Cost	Implicit
	m³/year	used Locally	Costs <sup>(1)</sup> (£)	per unit input	Revenue	Recovery	Subsidy
		m³/year		(£/m³)	from		$(£/m^3)$
					sales(£) <sup>(2)</sup>		
Domestic	64,884,000	64,884,000	11,407,643	0.18	-	0%	0.18
Non-Domestic	43,256,000	43,256,000	7,605,095	0.18	9,983,152	131%	-0.05
Exported to other (3)	44,000,000	-	3,482,186	0.08	5,205,714	149%	-0.04
County Councils							
Exported to (4)	16,060,000	-	1,270,998	0.08	1,900,085	149%	-0.04
other areas							
Total	168,200,000	108,140,000	23,765,922	0.14	17,088,951	72%	0.04

<sup>(1)</sup> See discussion in text.

Table 2.4.2 for waste water unfortunately does not contain a significant amount of information. A breakdown of Quantity Discharged of waste water between sectors was not readily available but information was received about the amount of discharge into the Dublin Corporation area and especially to the Ringsend Wastewater Treatment Plant. A volume of 110,300,000 m³/year goes to this sewage treatment plant and if we exclude 4,900,000 m³/year of storm overflow we get the total amount of flow to treatment to the Ringsend plant at approximately 105,400,000 m³/year. Included in this total flow are discharges from other local authority areas, which are piped to the plant to be treated. These comprise 9,000,000 m³/year from Fingal, 26,100,000 m³/year from Dublin South and 17,800,000 m³/year from Dun Laoghaire-Rathdown. These are excluded from the total figure given below.

<sup>(2)</sup> A sum of 1,075,723 from Licences Water Pollution Acts and a sum of 3,625,833 from Central Management Support Services are not included in Total Revenue.

<sup>(3)</sup> Approximate amount of Water that is exported to South Dublin County Council and Dun Laoghaire-Rathdown County Council.

<sup>(4)</sup> This figure gives the amount of water exported by Dublin Corporation to areas outside greater Dublin. These areas include parts of Kildare and Wicklow and Bray UDC.

Also the following flows are discharged untreated through the Head of Howth. 17,400,000 m<sup>3</sup>/year comes from Dublin Corporation itself and an additional 4,100,000 m<sup>3</sup>/year comes from Fingal (which is not included in the total below).

A similar story arises with regard to revenue for waste water. About 36 per cent of revenue comes from other local authorities with the rest coming from local charges (commercial and trade effluent charges). However the cost recovery does not reflect this and is very low at 38 per cent.

**Table 2.4.2 Dublin Corporation - Waste Water** 

Quantity Discharged	Current Costs (£)	Current Cost per	Total Revenue (£)	% Cost	Implicit Subsidy
in the Dublin		unit input (£/m³)		Recovery	(£/m³)
Corporation area m³/year					
69,900,000	11,961,473	0.17	4,559,000	38%	0.11

Water supply to the **County of Fingal** is supplied from the County's treatment plant on the Liffey at Leixlip which is one of the largest in the Republic following extensions carried out in 1974 and 1985. Quality control of the drinking water supply is provided to ensure that it complies with E.U. and National regulations. A telemetry system relays information on reservoir levels, flows and pressures from remote sites and assists in the management of the water distribution system. A major upgrading and extension of the Telemetry System was completed in 1998.

Looking to Table 2.4.3 we see that Fingal also exports a significant percentage of its water supply (over 50 per cent) to other authorities, some going to Dublin Corportion and other amounts to other areas outside the Dublin region. As with Dublin Corporation a significant amount of revenue (48 per cent) comes from sales of water to other authorities with the remainder coming from Receipts on charges. Using these figures we calculate current cost per unit input for domestic and non-domestic users at  $\pm 0.27/\text{m}^3$  and taking revenue into account our calculated implicit subsidy is  $\pm 0.27/\text{m}^3$  for domestic users and zero for non-domestic users.

Table 2.4.3: Fingal County Council - Water Supply

	Water Input	Water input	Current	Current	Total Revenue	% Cost	Implicit
		'					· ·
	m³/year	used locally	Costs <sup>(1)</sup> (£)	Cost per	from sales(£)	Recovery	Subsidy
		m³/year		unit input			$(£/m^3)$
				(£/m <sup>3</sup> )			
Domestic	12,278,000	12,278,000	3,313,529	0.27	-	0%	0.27
Non-Domestic	6,484,000	6,484,000	1,749,871	0.27	1,775,995	101%	0
Exported to other (2)	13,870,000	-	1,166,622	0.08	1,166,622	100%	0
County Councils							
Exported to (3)	7,665,000	=	473,978	0.06	473,978	100%	0
other areas							
Total	40,297,000	18,762,000	6,704,000	0.17	3,416,595	51%	0.08

<sup>(1)</sup> Pro rata water delivered. We assume that Fingal implements a non-profit policy on water exports to other authorities. Therefore current costs are equal to total revenue on water exported.

Again not a lot of information was received on Fingal's waste water service. The quantity discharged includes a figure of 1,054,029  $\text{m}^3$ /year discharged in the Fingal area plus the amount (13,100,000  $\text{m}^3$ /year) that is discharged into the Dublin Corporation region to the Ringsend Wastewater Treatment Plant (see previous discussion). Cost recovery is very poor at 13%, which is reflected in the small difference between the Current Cost per unit input of £0.19/ $\text{m}^3$  and the implicit subsidy of £0.17/ $\text{m}^3$ .

Table 2.4.4: Fingal County Council - Waste Water

Quantity Discharged in	Current Costs (£)	Current Cost per	Total Revenue	% Cost	Implicit Subsidy
the Fingal area		unit input (£/m³)	(£)	Recovery	(£/m³)
m³/year					
14,154,029	2,722,800	0.19	341,000	13%	0.17

**South Dublin County Council** provided better detail on its water supply and waste water services. The authority receives all its treated water from Dublin Corporation which amounts to about 23M m³/year (Table 2.4.5). This figure is broken down into its various sectors. Households account for the greater part (61 per cent) of this while commerce has 7 per cent of the share, industry also has 7 per cent of the share and finally agriculture has a very small share of around two-tenths of a per cent. Losses account for a quarter of the total water input. Of the total cost figure £2,100,000 is given to Operational Maintenance, £990,515 to Administration and Maintenance, £2,200,000 to Provision and Improvement (including a payment of £1,900,000 to Dublin Corporation for water purchased) and £324,485 for Miscellaneous. The total revenue raised of £1,686,000 relates to metered supplies. Our calculated figures indicate a current cost per unit input for domestic users at £0.20/m³ and non-domestic users at £0.44/m³ while taking revenue into account we get an implicit subsidy of £0.04/m³ for non-domestic users and £0.20/m³ for domestic users.

<sup>(2)</sup> This figure gives the approximate amount of water that is exported to Dublin Corporation.

<sup>(3)</sup> This figure gives the amount of water exported by Fingal to areas outside greater Dublin. These areas include parts of Kildare and Meath.

Table 2.4.5: South Dublin County Council - Water Supply

	Water Input	Current	Current Cost per	Total Revenue	% Cost	Implicit Subsidy
	used Locally	Costs <sup>(1)</sup> (£)	unit input (£/m³)	(£) <sup>(2)</sup>	Recovery	(£/m³)
	m³/year					
Agriculture	52,298	22,960	0.44			
Industry	2,080,521	913,386	0.44			
Commerce	2,070,917	909,169	0.44			
of which metered	2,017,260					
unmetered	53,657					
Total Non-Domestic	4,203,736	1,845,515	0.44	1,686,000	91%	0.04
Households	18,546,264	3,769,485	0.20	-	0%	0.20
Total	22,750,000	5,615,000	0.25	1,686,000	30%	0.17

<sup>(1)</sup> Distributed pro rata water inputs. Administration and Maintenance Costs have been allocated to non domestic customers as suggested by the county council, though other allocations could be used.

The bulk of the County's wastewater (Table 2.4.6) is discharged to the Dublin Corporation area via the Dodder Valley Sewer and the Grand Canal Sewer and subsequently to the Ringsend Wastewater Treatment Plant (see previous discussion). The remaining 610,000 m³/year is discharged in the South Dublin area. It was not possible to determine how much is discharged by each of the sectors agriculture, industry etc. However South Dublin County Council was able to provide some figures based on trade effluent licences for 66 industries that are monitored. The figures are based on measured discharge flow supplemented with water supply consumption figures and figures agreed between consumers and the Council as to the annual discharge. A further 80 premises are licensed for trade effluent discharges but are not monitored as they are deemed to be too small in terms of discharge. Road Drainage/Surface Water Infiltration or misconnected surface water to the foul drainage system was considered to account for approximately 15 per cent of the total average discharge. Finally Dublin South County Council does not consider that the agricultural sector discharges significant quantities.

The Total Costs incurred by waste water services amounted to £2,893,000 and is broken down as follows: Operation and Maintenance came to £2,500,000 (which includes a payment of £800,000 to Dublin Corporation for the treatment of wastewater and disposal of sludge); wastewater treatment at the Council's own plants cost £91,000; planning and design cost £126,000 and Miscellaneous came to £182,000. With the total revenue amounting to £180,000 this left a minuscule cost recovery of 6 per cent. The implicit subsidy is therefore calculated at £0.10/m<sup>3</sup>.

<sup>(2)</sup> Information on Revenue could not be broken down between sectors.

Table 2.4.6: South Dublin County Council - Waste Water

	Quantity	Current	Current cost	Total	% Cost	Implicit
	Discharged in the	Costs <sup>(1)</sup> (£)	per unit	Revenue	Recovery	Subsidy
	South Dublin			(£) <sup>(2)</sup>		$(£/m^3)$
	area m³/year					
Industry (Food)	430,394	46,617	0.11			
Industry (Pharmaceutical)	16,727	1,812	0.11			
Electronic	82,274	8,911	0.11			
Other Industries	189,636	20,540	0.11			
Road Drainage / Surface	4,006,500	433950	0.11			
Water Infiltration						
Other Sectors	21,984,469	2,381,170	0.11			
Total	26,710,000	2,893,000	0.11	180,000	6%	£0.10

<sup>(1)</sup> Distributed pro rata discharges.

Water in the **Dun Laoghaire-Rathdown County** is supplied from Dublin Corporation's water treatment plant which is located at Roundwood, Co Wicklow. This supply is augmented by Dublin Corporation's water treatment plants at Ballyboden and at Ballymore Eustace, Co. Kildare. The current cost on operation and administration amount to £4,510,000. Revenue Raised comes from charges amounting to £703,000. From these figures we calculate a current cost per unit input for both domestic and non-domestic users at £0.21/m³ while taking revenue into account we get a small negative implicit subsidy of -£0.01/m³ for non-domestic users and £0.21/m³ for domestic users.

Table 2.4.7: Dun Laoghaire-Rathdown County Council - Water Supply

	Water Input	Current	Current Cost	Total Revenue	% Cost	Implicit
	used Locally	Costs <sup>(1)</sup> (£)	per unit input	(£)	Recovery	Subsidy
	m³/year		(£/m³)			(£/m³)
Domestic	17,600,000	3,834,590	0.21	-	0%	0.21
Non-Domestic	3,100,000	675,410	0.21	703,000	104%	-0.01
Total	20,700,000	4,510,000	0.21	703,000	16%	0.18

<sup>(1)</sup> Distributed pro rata water inputs.

No wastewater data is given but information from the Ringsend Wastewater Treatment Plant operated by Dublin Corporation shows a discharge from Dun Laoghaire-Rathdown of 17,800,000 m³/year to this plant. This figure is included in Table 2.4.9 when we combine information on the waste water service for the Greater Dublin area.

#### COMBINING INFORMATION ON THE GREATER DUBLIN AREA

It is now possible to combine the information on the four local authorities comprising Greater Dublin. Tables 2.4.8 and 2.4.9 give the water supply and wastewater services respectively for the Greater Dublin Region. Owing to different accounting practises, these figures need to be viewed as tentative. Looking at water supply first and taking into account transfers from one authority to the next we have calculated a figure of 170,352,000 m³/year of water input used locally in the Greater Dublin region.

<sup>(2)</sup> Information on Revenue could not be broken down between sectors.

Two-thirds of it goes to domestic use while one-third goes to non-domestic use. Of the total amount Dublin Corporation handles 63 per cent of water input used locally, Fingal 11 per cent, South Dublin 13 per cent and Dun Laoghaire-Rathdown 13 per cent. Costs of exporting water and payments made from one local authority to another are excluded so the figures relate to total costs incurred by and revenue raised from domestic and non-domestic customers. We calculate the current cost per unit input for domestic users at £0.20/m³ and non-domestic users at £0.21/m³. Taking revenue into account we derive an implicit subsidy of £0.20/m³ for domestic users and a small negative subsidy of £0.03/m³ for non-domestic users.

Table 2.4.8: Greater Dublin - Water Supply (tentative figures).

	Water Input used	Current	Current Cost	Total Revenue	% Cost	Implicit
	locally m <sup>3</sup> /year	Costs <sup>(1)</sup> (£)	per unit input	(£) <sup>(2)</sup>	Recovery	Subsidy (£/m³)
			(£/m³)			
Domestic	113,308,264	22,325,247	0.20	-	0%	0.20
Non-Domestic	57,043,736	11,875,891	0.21	13,550,147	168%	-0.03
Total Domestic & Non-Domestic	170,352,000	34,201,138	0.20	13,550,147	59%	0.12

Moving to wastewater in the Greater Dublin region we estimated that the total amount of water discharged is 146,364,029 m³/year. Again in calculating this figure we took into account the flows from one authority to another and so the problem of double counting was eliminated. Of this total figure Dublin Corporation discharged 72 per cent of the wastewater serviced in its own area (included in this is the amount discharged to Dublin Corporation from Dun Laoghaire-Rathdown), Fingal 10 per cent and South Dublin 18 per cent. However looking at where the wastewater is discharged rather than by whom we see that Dublin Corporation receives 87 per cent of all discharged wastewater with Fingal and South Dublin taking the rest. Payments made to local authorities are netted out so with our estimates of cost and revenues we calculate cost recovery at 29 per cent and the implicit subsidy at £0.10/m³.

Table 2.4.9: Greater Dublin - Waste Water (tentative figures)

Waste Water Serviced in the	Current Costs	Current Cost per	Total	% Cost	Implicit
Greater Dublin area m³/year	(£)	unit (£/m³)	Revenue (£)	Recovery	Subsidy (£/m³)
128,564,029	17,577,273	0.14	5,080,000	29%	0.10

To conclude this subsection giving data on a local authority basis, information on charges is presented next. The following table shows prices of water charged to metered customers by a number of local authorities (Table 2.4.10). There are two points to note. The prices are rather higher than the cost per unit derived from previous tables, which may suggest that marginal cost pricing is employed, to some extent. Secondly the prices are broadly similar indicating that water is in some way a tradeable good. Additional evidence on this comes from our previous tables which have illustrated that water is traded between different authorities in the Greater Dublin region and brings in a significant amount of revenue

to Dublin Corporation, for example. For interest a table of water charges paid by metered customers in 1984 is also presented. Prices in nominal terms have roughly doubled between 1984 and 1999. Table 2.4.11 gives the charges for waste water treatment. The observations above apply to a lesser extent.

Note that the prices actually charged are based on the water that is delivered. On account of leakage and use by the system, prices charged are higher than the price per unit sent out or "per unit input" shown in the previous tables.

Table 2.4.10: Examples of Water Charges<sup>(1)</sup>

	<b>Dublin Cor</b>	poration	Fingal	S Dublin	Dun Lao. Rath.	Dun Lao. Rath. Cork Corporation Cork County Cork Count		Corporation Cork Cou		Cork County	Cork County
			Co Co	Co Co	Co Co			Council (South)		Council (North)	Council (West)
Year	Commercial Rate (in the pound) £	Commercial Water Charges £/m³	£/m³	£/m³	£/m³	Commercial Rate (in the pound) (2) £	Commercial Water Charges £/m³	Industry £/m³	Commerce £/m³	£/m³	£/m³
1994	-	-	_	-	-	3.40	0.39				
1995	34.10	0.433	-	-	-	3.57	0.41				
1996	35.00	0.447	-	-	-	3.60	0.42				
1997	36.02	0.469	-	-	-	3.65	0.44			0.407	
1998	37.18	0.493	0.41	0.435	0.41	3.70	0.46	0.396	0.363	0.451	0.389
1999	38.80	0.517	0.43	0.455	0.45	3.90	0.48	0.411	0.374	0.495	0.418
2000	40.54	0.543	0.45	0.475	0.50	4.10	0.50	0.429	0.385	0.506	0.462
2001	-	-	-	-	-	4.30	0.53	0.462	0.396		0.495

<sup>(1)</sup> To convert from £ /  $m^3$  to £ per 1000 gallons, multiply by 4.545.

<sup>(2)</sup> This Commercial Rate (£ in £ Valuation) applies to a few consumers outside the Corporation area and to Vintners not supplied by Meter. Other business where water is supplied other than by meter pay a fixed fee per annum.

Table 2.4.10 continued: Local Authority Water Charges 1984

Leinster		Ulster		Munster		Connacht		State
County	Price p/m³	County	Price p/m³	County	Price p/m³	County	Price p/m³	Price p/m³
Louth	17.60	Monaghan	22.00	Cork Corp	26.50	Sligo	22.00	
Meath	9.24	Cavan	24.20	Cork Co Co	22.00	Leitrim	26.84	
Dublin Corp	20.46	Donegal	11.00	Kerry	22.00	Mayo	14.30	
Dublin Co Co	22.00	J		Limerick Co Co	19.80	Galway	14.52	
Wicklow	15.20			Limerick Corp	17.80	Clare	23.76	
Wexford	13.20			Tipp NR	27.50	Roscommon	22.00	
Longford	11.00			Tipp SR	22.00			
Carlow	17.60			Waterford Corp	15.40			
Kilkenny Corp	17.60			Waterford Co Co	21.10			
Kilkenny Co Co	19.80							
Offaly	22.00							
Kildare	22.00							
Laois	15.40							
Westmeath	no data							
Average	17.16		19.07		21.57		20.57	19.59
Maximum	22.00		24.20		27.50		26.84	27.50
Minimum	9.24		11.00		15.40		20.57	9.24

Note: The second decimal place figure results from the conversion of some prices quoted in IR£/1000 gallons to P/m<sup>3</sup>.

Compiled by the Institute for Industrial Research and Standards (forerunner of Enterprise Ireland) from a telephone survey of local authorities. Source: R. Foley, Enterprise Ireland.

Table 2.4.11: Examples of WasteWater Charges

Year	Dublin Corporation <sup>(1)</sup>	Fingal Co Co <sup>(2)</sup>	S Dublin Co Co (3)
1998	-	-	-
1999	10.27p/m <sup>3</sup> + (St/303 x 2.18p/m <sup>3</sup> )	-	£0.28/m <sup>3</sup>
2000	10.27p/m <sup>3</sup> + (St/264 x 3.29p/m <sup>3</sup> )	-	£0.35/m³
2001	12.36p/m <sup>3</sup> + (St/270 x 2.81p/m <sup>3</sup> )	£0.20/m <sup>3</sup>	-

<sup>(1)</sup> Where St is the concentration of Suspended Solids of Trade effluent, measured in mg/l.

#### **FUTURE AVAILABILITY**

The quality of local authority data that we have presented is not very comprehensive. Past data was unavailable while even present data was not very detailed. Here we discuss some of the ongoing projects that will enhance the availability and quality of future data on water and waste water services.

Presently there is a policy framework agreed by the Government and the Department of the Environment for the development of a more comprehensive and transparent system of charging for water and waste water services in the non-domestic sector (Circular L 4/00). As outlined in this circular, the Government policy framework provides that the full operational cost, including administrative, maintenance and repair costs, in respect of the provision of water and waste water services to non-domestic users, should be recovered. Recovery should be on the basis of the rate of usage using average unit costs', with universal metering of non-domestic users by 2006 at the latest. Therefore a key task for local authorities in giving effect to the policy framework will be the compilation of baseline data to permit proper quantification of the true cost of providing water and waste water services to non-domestic users. The information that will be sought by the Department of the Environment will include: -

#### **Cost and Cost Recovery of Public Water Production**

- Total Volume of Production (m<sup>3</sup> per annum)
- Total Cost of Production (per annum/excluding capital costs) (£m)
- Metered charge per user per annum per m<sup>3</sup>
- Amount of flat rate charge per user per annum
- Total Costs Recovered

#### Cost and Cost Recovery of Public Waste Water Service

- Total Capacity of Waste Water Service (p.e.)
- Total Cost of Waste Water Service (per annum/excluding capital costs) (£m)

This charge is based on the Mogden formula. St is total Suspended Solids of trade effluent

<sup>(2)</sup> Proposed for Jan. 2001 and imposed where effluent is disposed of without treatment

<sup>(3)</sup> Obtained from licensing of trade effluents.

- Metered charge per user per annum per m<sup>3</sup>
- Amount of Flat rate charge per user per annum

The Department of the Environment will be seeking Periodic Reports to assist in monitoring the achievement of the objectives of the policy framework. The first such report is being requested towards the end of the year 2000 with a reporting deadline of 28<sup>th</sup> February 2001.

Providing such information however is a difficult task as we have encountered. To cope with these difficulties two computer based systems have been developed to provide a database of information on water and waste water services and related activities.

One such example is the Computer Information System (CiS) for water services. This project stemmed from the Government initiative on Programme for Change, which requires that new procedures must be put in place throughout local authorities to instil the principles of efficiency, effectiveness and value in the delivery of public services. The prime function of the CiS system is the establishment of a national information and management system for water services in Local Authorities that will integrate the broad areas of Cost, Quality, Operations and Infrastructure. The system is targeted for use as the backbone of daily operations and management of water services in Local Authorities with associated local and national reporting functionality. The concept of a Complete Information System (CiS) for Water Services evolved from pilot projects undertaken in the development of Management Information Systems in Tipperary North and Donegal County Councils in the period 1994 to 1997. These projects confirmed that Water Services operations in Local Authorities needed a modern, effective and integrated operations and management information system to assist in the provision of the levels of service demanded. After those pilot schemes a special software development team was established in Kerry County Council in mid 1998 to provide for development of the system in close association with the ultimate users – local authority operational staff. It was expected that CiS National Release 2.0, the most updated version, would be completed and distributed to Local Authorities in April 2000, however it appears to us from our collection of data that the CiS has not become fully functional in many local authorities.

A more up to date example, which is along similar lines to the CiS, is *ENVISAGE*. This is a Government Information System (GIS) software package designed for the management of Water Catchment Projects. It addresses various aspects of the water catchment area including:

- Schemes (Water Supply Schemes & Waste Water Schemes)
- Rivers & Lakes
- Farms
- Water Quality (Drinking Water, Bathing Water, Ground Water, River Quality & Lake Quality)
- Discharges (Discharge Points & Pollution Incidents)

- Sludge
- Bathing water (Blue Flag Beaches and other categories)
- Geology

Using the software, detailed maps for any of the above modules (and combination of modules) can be produced. The benefits of ENVISAGE include:

- Automatic production of Water Quality reports for the Environmental Protection Agency
- Recording of Pollution Incidents including cause, severity, fish kills, details of investigation, actions taken, follow up details
- Recording of farm details including assessment of risks posed to neighbouring water sources, details of slurry/manure and silage storage and details of types and numbers of animals on farms
- Recording of Discharge Points including details of licences granted, samples taken and notices issued
- Recording of details regarding Treatment Plants, types of treatment undertaken and disposal methods.

#### **Summary of 2.4**

In summary this sub section analysed the provision of water services by individual water authorities. Due to data restraints we focussed particularly on the greater Dublin region. With regard to our project title 'Time series and Eco-Taxes', firstly, we were unable to produce any time series data. The data that we presented covered just a year and the information here was not entirely comprehensive. Price data was available for 1984 but other figures that were obtained were not informative. This led us to discuss the availability of future data and it seems that in this regard there is some progress brought on by Government initiatives and the need for a more effective and efficient operation of the public services by local authorities. Secondly we conclude from the data that we have presented that in this case Eco-taxes are not charged by local authorities. The water and waste water services are subsidised to households but not to industry and commerce. The subsidies to households could be viewed as a negative eco-tax.

#### 2.5 Conclusion

This section presented information on discharges to water and use of water services and also assessed the scope of the data and possible developments.

In section 2.1 data on discharges to water for a recent year was presented in considerable detail with breakdowns by economic sector and by industrial sectors in particular. The industrial breakdown was converted from the classification used by the EPA, which undertakes the assembly of data, to the NACE classification, albeit with some difficulty. It was possible to present the 'pollution intensities' of various industrial sectors, that is, the amounts of BOD, N and P lost to waters per unit of value added or per person employed. The EPA's database is still evolving and it is expected that data collection and coverage will become more extensive in future. The outlook for its use as a major source of information is promising provided, that is, that the reclassification of firms into NACE categories becomes an established routine task.

Section 2.2 availed of National Accounts data and presented time series on public provision of water services, that is, water supply and waste water services, for the years 1990 to 1998. Figures were given for total current expenditure on provision of the services, on receipts from charges (current charges) and consequently on the total amount of subsidy. Only in the case of water supply was it possible to give quantities and hence cost per unit and subsidy per unit. Time series of the current cost per unit of water consumed were presented showing the extent of cost recovery from deliveries to the non-domestic and the domestic sectors. It was seen that charges for water supplied to the domestic sector were abolished from the beginning of 1997 so that there is now a 100 per cent subsidy. It might alternatively be termed a benefit-in-kind or a negative eco-tax, in so far as water consumption has environmental implications. There are indeed instances of where some options for expanding water supply could affect water levels in rivers, for example. As stated by the EPA, as a consequence of urban population growth many local authority treatment facilities are under severe pressure, and are sometimes unable to cope with increasing volumes of waste water generated.

Section 2.3 presented information for 1973 to 1998 collected in the Census of Industrial Production on the water supply industry. The interpretation of some of the components recorded is uncertain and there have been changes of definition that need to be elaborated. The Census holds out the possibility of becoming an important source of information as the questions are quite detailed, asking for costs of supplying four types of customer and for total quantity of water sent out. Extending the detail to the four types of customer in the questions to cover quantities and revenue, not to mention extension of the Census to cover waste water services, would be ideal.

Section 2.4 attempted to collect information on water services from local authorities with a view to investigating the extent to which economic data on water services could be reported on a river basin basis, as will be required under the Water Framework Directive. This Directive also requires each

individual sector, such as agriculture, industry and the domestic sector, to pay its way (though Ireland has an opt-out with respect to the domestic sector which accounts for about two thirds of the demand). Attention was focused on the Greater Dublin area by combining four constituent local authorities. The main difficulty found by authorities lay in disaggregating their expenditures by category of customer, which also includes other water authorities. This is not the type of question that they have been required to answer of late and most of them therefore do not address it. It proved difficult to assemble a coherent picture of quantities, expenditures/revenues and charges/subsidies per unit of service owing to apparent inconsistencies. While the domestic sector does not pay for water services, the non-domestic sector is probably paying its way on current costs of water supply, as suggested previously by the figures derived from National Accounts data. Major reforms to the reporting systems of local authorities are underway.

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#### PROVISIONAL CONCORDANCE

#### between EPA and CSO CLASSIFICATIONS

D:/eurostat/EPA-CSOclassificationConcordance.doc; 29 January 2001

EPA classification is taken from: OSPAR Screening Procedure for Eutrophication Risk in Irish Maritime Waters - Schedule of Industrial Sectors, amended from:

Environmental Protection Agency Act, 1992, FIRST SCHEDULE

Amendments to the First Schedule, catering for non-IPC Licensable Industry, in *italics* (from P Cunningham 18 August 1999)

# CSO classification is from NACE Rev1, at 99 sector level.

EPA	EPA description	NACE	NACE description
code		1,1102	
		Rev 1	
		A60 code	
1.	MINERALS AND OTHER MATERIALS		
1.1	The extraction, production and processing of raw	14.50	Mining & quarrying of
	asbestos.		asbestos.
1.2	The extraction of aluminium oxide from an ore.	27.42	Production of aluminium
			oxide.
1.3	The extraction and processing (including size	No NACE	
	reduction, grading and heating) of minerals within the	Code	
	meaning of the Minerals Development Acts, 1940 to	(used 13)	
	1979, and storage of related mineral waste.		
1.4	The extraction of peat in the course of business which	10.30	Extraction & agglomeration of
	involves an area exceeding 50 hectares.		peat.
1.5	Quarries, Aggregates	14.10	Quarrying of stone
2.			
	ENERGY		
2.1	The production of energy in combustion plant the rated	No NACE	
	thermal input of which is equal to or greater than	Code	

	50MW other than any such plant which makes direct	(used	
	use of the products of combustion in a manufacturing	40+41)	
	process.		
2.2	The burning of any fuel in a boiler or furnace with a	No NACE	
	nominal heat output exceeding 50MW.	Code	
3.	METALS		
3.0	Engineering, Garages, Manufacturing Industry		
3.1	The initial melting or production of iron and steel.	27.10	Manufacture of basic iron and steel and of ferro-alloys (ECSC) <sup>26</sup>
3.2	The processing of iron and steel in forges, drawing	No NACE	
	plants and rolling mills where the production area	Code	
	exceeds 500 square metres.		
3.3	The production, recovery, processing or use of ferrous	27.51	Casting of iron in foundries.
	metals in foundries having melting installations with a	27.52	Casting of steel in foundries
	total capacity exceeding 5 tonnes.		
3.4	The production, recovery or processing of non-ferrous	27.45	Other non-ferrous metal
	metals, their compounds or other alloys including		production
	antimony, arsenic, beryllium, chromium, lead,		
	magnesium, manganese, phosphorus, selenium,		
	cadmium or mercury, by thermal, chemical or		
	electrolytic means in installations with a batch capacity		
	exceeding 0.5 tonnes.		
3.5	The reaction of aluminium or its alloys with chlorine or	No NACE	
	its compounds.	Code	
3.6	The roasting, sintering or calcining of metallic ores in	13.10	Mining of ores.
	plants with a capacity exceeding 1,000 tonnes per year.		
3.7	Swaging by explosives where the production area	No NACE	
	exceeds 100 square metres.	Code	
3.8	The pressing, drawing and stamping of large castings	29.52	Manufacture of machinery for
	where the production area exceeds 500 square metres.		mining quarrying and construction.
3.9	Boilermaking and the manufacture of reservoirs, tanks	28.21	Manufacture of tanks,
	and other sheet metal containers where the production		reservoirs and containers of
	area exceeds 500 square metres.		metal.
	1		

4.			
	MINERAL FIBRES AND GLASS		
4.1	The processing of asbestos and the manufacture and	14.50	Mining and quarrying of
	processing of asbestos-based products.		asbestos
4.2	The manufacture of glass fibre or mineral fibre.	26.14	Manufacture of glass fibres.
4.3	The production of glass (ordinary and special) in plants	26.11	Manufacture of flat glass.
	with a capacity exceeding 5,000 tonnes per year.		
4.4	The production of industrial diamonds.	26.15	Manufacture & processing of
			other glass
5.	CHEMICALS		
5.1	The manufacture of chemicals in an integrated	24.14	Manufacture of other organic
	chemical installation.		basic chemicals
5.2	The manufacture of olefins and their derivatives or of	24.14 ?	Manufacture of other organic
	monomers and polymers, including styrene and vinyl		basic chemicals?
	chloride.		
5.3	The manufacture, by way of chemical reaction	24.14 ?	Manufacture of other organic
	processes, of organic or organo-metallic chemical		basic chemicals?
	products other than those specified at 5.2.		
5.4	The manufacture of inorganic chemicals.	24.13	Manufacture of other inorganic
			basic chemicals
5.5	The manufacture of artificial fertilisers.	24.15	Manufacture of fertilisers and
			nitrogen compounds
5.6	The manufacture of pesticides, pharmaceuticals or	24.20	Manufacture of pesticides and
	veterinary products and their intermediates.	24.20	other agro-chemical products.
5.7	The manufacture of paints, varnishes, resins, inks,	24.30	Manufacture of paints,
	dyes, pigments or elastomers where the production		varnishes and similar coatings,
5.8	capacity exceeds 1,000 litres per week.  The formulation of pesticides.	24.20	printing ink & mastics  Manufacture of pesticides and
3.8	The formulation of pesticides.	24.20	other agro-chemical products.
5.9	The chemical manufacture of glues, bonding agents	24.62	Manufacture of glues and
3.7	and adhesives.	24.02	gelatine.
5.10	The manufacture of vitamins involving the use of	No NACE	
	heavy metals.	Code	
5.11	The storage, in quantities exceeding the values shown,	No NACE	
	of any one or more of the following chemicals (others	Code	
	than as part of any other activity)-methyl acrylate (20		
	tonnes); acrylonitrile (20 tonnes); toluene di-isocyanate		
	(20 tonnes); anhydrous ammonia (100 tonnes);		
L	<u> </u>	ļ .	

fish farms.  6.4 Marts, Animal Holding Facilities  7. Food and Drink  7.1 The manufacture of vegetable and animal oils and fats where the capacity for processing raw materials exceeds 40 tonnes per day.  7.2 The manufacture of dairy products where the processing capacity exceeds 50 million gallons of milk equivalent per year.  7.3 Commercial brewing and distilling, and malting in installations where the production capacity exceeds 100,000 tonnes per year.  7.4 The slaughter of animals in installations where the daily capacity exceeds 1,500 units and where units have the following equivalents-  1 sheep = 1 unit,		anhydrous hydrogen flouride (1 tonne).		
the same complex or within 100 metres of that complex, where the capacity exceeds 100,000 units have the following equivalents-  1 broiler = 1 unit	6.	INTENSIVE AGRICULTURE		
The manufacture of vegetable and animal oils and fats where the capacity for processing raw materials exceeds 40 tonnes per day.  7. The manufacture of dairy products where the processing capacity exceeds 50 million gallons of milk equivalent per year.  7.3 Commercial brewing and distilling, and malting in installations where the production capacity exceeds 1,000 units and where units have the following equivalents-  1 pig = 1 unit  1 sow = 10 units.  O5.02 Operation of fish hatcheries and fish farms.  No NACE Code (used 1)  The manufacture of vegetable and animal oils and fats where the capacity for processing raw materials exceeds 40 tonnes per day.  7.2 The manufacture of dairy products where the processing capacity exceeds 50 million gallons of milk equivalent per year.  7.3 Commercial brewing and distilling, and malting in installations where the production capacity exceeds 1,500 units and where units have the following equivalents-  1 sheep = 1 unit,  Slaughtering & slaughtering of poultry.	6.1	the same complex or within 100 metres of that complex, where the capacity exceeds 100,000 units have the following equivalents-	01.24	Farming of poultry.
The rearing of pigs in installations, whether within the same complex or within 100 metres of that complex, where the capacity exceeds 1,000 units on gley soils or 3,000 units on other soils and where units have the following equivalents-  1 pig = 1 unit  1 sow = 10 units.  6.3 Fish Farming (Freshwater)  7. Food and Drink  7. Food and Drink  7. The manufacture of vegetable and animal oils and fats where the capacity for processing raw materials exceeds 40 tonnes per day.  7.2 The manufacture of dairy products where the processing capacity exceeds 50 million gallons of milk equivalent per year.  7.3 Commercial brewing and distilling, and malting in installations where the production capacity exceeds 1,500 units and where units have the following equivalents-  1 sheep = 1 unit,  1 sheep = 1 unit,  1 1 2 3 Farming of swine.  Farming of susp				
1 pig = 1 unit 1 sow = 10 units.  6.3 Fish Farming (Freshwater)  7. Food and Drink  7.1 The manufacture of vegetable and animal oils and fats where the capacity for processing raw materials exceeds 40 tonnes per day.  7.2 The manufacture of dairy products where the processing capacity exceeds 50 million gallons of milk equivalent per year.  7.3 Commercial brewing and distilling, and malting in installations where the production capacity exceeds 15.96, 100,000 tonnes per year.  7.4 The slaughter of animals in installations where the daily capacity exceeds 1,500 units and where units have the following equivalents-  1 sheep = 1 unit,	6.2	The rearing of pigs in installations, whether within the same complex or within 100 metres of that complex, where the capacity exceeds 1,000 units on gley soils or 3,000 units on other soils and where units have the	01.23	Farming of swine.
Fish Farming (Freshwater)  O5.02  Operation of fish hatcheries and fish farms.  No NACE Code (used 1)  The manufacture of vegetable and animal oils and fats where the capacity for processing raw materials exceeds 40 tonnes per day.  The manufacture of dairy products where the processing capacity exceeds 50 million gallons of milk equivalent per year.  Commercial brewing and distilling, and malting in installations where the production capacity exceeds 1,500 units and where the daily capacity exceeds 1,500 units and where units have the following equivalents-  1 sheep = 1 unit,  Operation of fish hatcheries and fish farms.				
fish farms.  No NACE Code (used 1)  7. Food and Drink  7.1 The manufacture of vegetable and animal oils and fats where the capacity for processing raw materials exceeds 40 tonnes per day.  7.2 The manufacture of dairy products where the processing capacity exceeds 50 million gallons of milk equivalent per year.  7.3 Commercial brewing and distilling, and malting in installations where the production capacity exceeds 15.96, 100,000 tonnes per year.  7.4 The slaughter of animals in installations where the daily capacity exceeds 1,500 units and where units have the following equivalents-  1 sheep = 1 unit,		1 sow = 10 units.		
7. Food and Drink  7.1 The manufacture of vegetable and animal oils and fats where the capacity for processing raw materials exceeds 40 tonnes per day.  7.2 The manufacture of dairy products where the processing capacity exceeds 50 million gallons of milk equivalent per year.  7.3 Commercial brewing and distilling, and malting in installations where the production capacity exceeds 15.96, 100,000 tonnes per year.  7.4 The slaughter of animals in installations where the daily capacity exceeds 1,500 units and where units have the following equivalents-  1 sheep = 1 unit,	6.3	Fish Farming (Freshwater)	05.02	Operation of fish hatcheries and fish farms.
The manufacture of vegetable and animal oils and fats where the capacity for processing raw materials exceeds 40 tonnes per day.  7.2 The manufacture of dairy products where the processing capacity exceeds 50 million gallons of milk equivalent per year.  7.3 Commercial brewing and distilling, and malting in installations where the production capacity exceeds 15.96, 100,000 tonnes per year.  7.4 The slaughter of animals in installations where the daily capacity exceeds 1,500 units and where units have the following equivalents—  1 sheep = 1 unit,  Manufacture of vegetable & animal oils and fats.  Manufacture of dairy products.  Manufacture of dairy products.  Positilling, Brewing & Malting.  15.97, 15.98  7.4 The slaughter of animals in installations where the daily capacity exceeds 1,500 units and where units have the following equivalents—  1 sheep = 1 unit,	6.4	Marts, Animal Holding Facilities	Code	
The manufacture of vegetable and animal oils and fats where the capacity for processing raw materials exceeds 40 tonnes per day.  7.2 The manufacture of dairy products where the processing capacity exceeds 50 million gallons of milk equivalent per year.  7.3 Commercial brewing and distilling, and malting in installations where the production capacity exceeds 15.96, 100,000 tonnes per year.  7.4 The slaughter of animals in installations where the daily capacity exceeds 1,500 units and where units have the following equivalents—  1 sheep = 1 unit,  Manufacture of vegetable & animal oils and fats.  Manufacture of dairy products.  Manufacture of dairy products.  Positilling, Brewing & Malting.  15.97, 15.98  7.4 The slaughter of animals in installations where the daily capacity exceeds 1,500 units and where units have the following equivalents—  1 sheep = 1 unit,	7	Food and Drink		
7.2 The manufacture of dairy products where the processing capacity exceeds 50 million gallons of milk equivalent per year.  7.3 Commercial brewing and distilling, and malting in installations where the production capacity exceeds 15.96, 100,000 tonnes per year.  7.4 The slaughter of animals in installations where the daily capacity exceeds 1,500 units and where units have the following equivalents-  1 sheep = 1 unit,		The manufacture of vegetable and animal oils and fats where the capacity for processing raw materials	15.40	Manufacture of vegetable & animal oils and fats.
installations where the production capacity exceeds 15.96, 100,000 tonnes per year. 15.97, 15.98  7.4 The slaughter of animals in installations where the daily capacity exceeds 1,500 units and where units have the following equivalents-  1 sheep = 1 unit,	7.2	The manufacture of dairy products where the processing capacity exceeds 50 million gallons of milk	15.50	Manufacture of dairy products.
daily capacity exceeds 1,500 units and where units 15.12 poultry.  have the following equivalents-  1 sheep = 1 unit,	7.3	installations where the production capacity exceeds	15.96, 15.97,	Distilling, Brewing & Malting.
	7.4	daily capacity exceeds 1,500 units and where units have the following equivalents-		Slaughtering & slaughtering of poultry.
$1   1   ni\sigma - 2   ninits$		1 sneep = 1 unit, 1 pig = 2 units,		

	1 head of cattle = 5 units.		
7.5	The manufacture of fish-meal and fish-oil.	15.20,	Manufacture of fishmeal and
		15.41	fish oil production.
7.6	The manufacture of sugar.	15.83	Manufacture of sugar.
7.7	The rendering of animal by-products.	15.11	Production and preserving of meat.
7.8	Fish Processing	15.20	Processing and preserving of fish & fish products.
7.9	Confectionery, Bakery	15.81,	Manufacture of rusks &
		15.84	biscuits; manufacture of preserved pastry goods & cakes. Manufacture of cocoa; chocolate and sugar confectionery.
8.	WOOD, PAPER, TEXTILES AND LEATHER		
8.1	The manufacture of paper pulp, paper or board (including fibre-board, particle board and plywood) in installations with a production capacity equal to or exceeding 25,000 tonnes of product per year.	21.11	Manufacture of pulp.
8.2	The manufacture of bleached pulp.	21	Manufacture of pulp.
8.3	The treatment or protection of wood, involving the use of preservatives, with a capacity exceeding 10 tonnes per day.	20.10	Sawmilling and planing of wood, impregnation of wood.
8.4	The manufacture of synthetic fibres.	24.70	Manufacture of man-made fibres.
8.5	The dyeing, treatment or finishing (including moth-proofing and fireproofing) of fibres or textiles (including carpet) where the capacity exceeds 1 tonne per day of fibre, yarn or textile material.	17.30	Finishing of textiles.
8.6	The fell-mongering of hides and tanning of leather in installations where the capacity exceeds 100 skins per day.	19.10	Tanning and dressing of leather.
8.7	Laundrying	93.01	Washing and drycleaning of textile and fur.
8.8	Non-Synthetic Textiles	17.00?	Preparation and spinning of cotton-type fibres?
8.9	Photographic Film Processing	74.81	Photographic activities.

9.			
7.	FOSSIL FUELS		
9.1	The extraction, other than offshore extraction, of	11.10	Extraction of crude petroleum
	petroleum, natural gas, coal or bituminous shale.		and natural gas.
9.2	The handling or storage of crude petroleum.	No NACE	
		Code?	
9.3	The refining of petroleum or gas.	23.20	Manufacture of refined
			petroleum products.
9.4	The pyrolysis, carbonisation, gasification, liquefaction,	23.20	Manufacture of refined
	dry distillation, partial oxidation or heat treatment of		petroleum products.
	coal, lignite, oil or bituminous shale, other		
	carbonaceous materials or mixtures of any of these in		
	installations with a processing capacity exceeding 500		
	tonnes per day.		
9.5	Oil Storage Depots	23.20	Manufacture of refined
			petroleum products.
10.	Семент		
10.1	The production of cement.	26.51	Manufacture of cement.
11.	WASTE		
11.1	The incineration of hazardous waste.	90	Sewage and refuse disposal, sanitation and similar activities.
11.2	The incineration of hospital waste.	90	Sewage and refuse disposal, sanitation and similar activities.
11.3	The incineration of waste other than that mentioned in	90	Sewage and refuse disposal,
	11.1 and 11.2 in plants with a capacity exceeding 1		sanitation and similar activities.
	tonne per hour.		
11.4	The use of heat for the manufacture of fuel from waste.	37.10	
12.	SURFACE COATINGS		
12.1	Operations involving coating with organo-tin compounds.	28.51	Treatment & coating of metals.
12.2	The manufacture or use of coating materials in processes with a capacity to make or use at least 10 tonnes per year of organic solvents, and powder coating manufacture with a capacity to produce at least 50 tonnes per year.	28.51	Treatment & coating of metals.

12.3	Electroplating operations.	28.51	Treatment & coating of metals.
13.	OTHER ACTIVITIES		
13.1	The testing of engines, turbines or reactors where the floor area exceeds 500 square metres.	35.30	Manufacture of aircraft & spacecraft.
13.2	The manufacture of integrated circuits and printed circuit boards.	32.10	Manufacture of electronic valves and tubes and other electronic components.
13.3	Production of lime in a kiln.	26.52	Manufacture of lime in a kiln.
13.4	The manufacture of coarse ceramics including refractory bricks, stoneware pipes, facing and floor bricks and roof tiles.	26.26	Manufacture of refractory ceramic products.
13.5	Printing Industry	22.22	Printing n.e.c.

# Appendix 2.2:

Questionnaire to Local Authorities requesting information on quantities, costs and revenues relating to water supply and waste water services. Included are the letter, a form to be filled out on water supply and another form on waste water services.



## THE ECONOMIC AND SOCIAL RESEARCH INSTITUTE

4 BURLINGTON ROAD, DUBLIN 4, IRELAND TELEPHONE: (+353-1) 667 1525 OR: 668 9984 EXT 438 FAX: (+353-1) 668 6231 E-MAIL: SUE SCOTT@ESRI.IE

October 2000

Dear Mr....,

Yours sincerely,

We are writing to you about a project that we are currently undertaking for EUROSTAT, the EU's Statistical Office. The project, in the *Environmental Accounts* series, includes assembly of data for Ireland on waste water arising and water consumption. In particular it entails estimation of quantities, charges, revenues and costs. We are writing to ask if you would be in a position to help us and whether you would be willing to do so.

The two tables attached provide the frame for the data that we would like to obtain relating to your water authority. The columns refer to quantities, charges, revenues and costs, and the rows give a breakdown of customers. We realise that this is a tall order as much of the information will not be to hand. Even more demanding is the fact that we are interested in obtaining the data for as many years as possible going back in time. However, we gather that some water authorities have detailed records relating to certain areas. For example, information on costs has been assembled over the years in the process of working out the charge in the Rate. In our previous work, such as our study<sup>3</sup> of capital charges to industry, detailed information was readily available to us in some cases and it is by consulting you again that we can see what is feasible now.

It should be added that if you think that you can help but would need assistance with extracting figures, we might be in a position to supply that assistance. We would be grateful if you could fill in the tables and return them in the enclosed s.a.e., even if sections of the tables are left blank. Please do not hesitate to telephone us with your queries or comments. We look forward to hearing from you.

John Eakins	
	encl.: sae, 2 table

<sup>&</sup>lt;sup>3</sup> Waste Water Services: Charging Industry the Capital Cost, 1994. Economic and Social Research Institute, S. Scott and J. Lawlor, Policy Research Series no. 22.

	Quantity used	Charge imposed <sup>4</sup>	Total revenue r	aised <sup>5</sup>	Total costs incurred <sup>6</sup>		
<b>SECTOR</b> using the water:	Cubic metres per year	In £ per cubic metre	£r	nillion	£ million		
			Operational	Capital contributions	Operation + admin	Capital repayment	
Agriculture							
Industry							
Commerce							
Households							
TOTAL							
Direct abstractions <sup>7</sup>							

Would it be possible to provide this information for several years going back? (Please tick) Yes % No %

Please state if the charge is raised as a flat fee or if it includes a separate charge related to peaks or a capital charge recouped separately.
 This is the revenue accruing from charges that are specifically raised on water use, and should not include revenue raised through the Rates.
 These are total costs incurred by the authority in dealing with water supply.
 Direct abstractions would include use of water that the authority does not handle, so that total use is covered in this column.

#### **WASTE-WATER**

#### 1998

# Name of Sanitary Authority:.....

Annual quantity discharged <sup>8</sup>				Charge imposed <sup>9</sup>			Total revenue raised <sup>10</sup>		Total costs incurred <sup>11</sup>					
SECTOR making the discharges:	$m^3$	BOD	SS	N	Р		In £ (per w	hichever u	nits appl	y)	£	million	£	million
the discharges.	p.a.	tonnes	tonnes	tonnes	tonnes	m <sup>3</sup>	kg BOD	kg SS	kg N	kg P	Operational	Capital contrib.	Operational	Capital repayment
Agriculture (if relevant)														
Industry, of which: Food														
Pharmaceutical Electronic Other														
Road drainage Commerce														
Households														
TOTAL Other discharges 12														

Would it be possible to provide this information for several years going back? (Please tick)

Yes %

No %

FURTHER COMMENTS CAN BE WRITTEN OVERLEAF

This level of detail is not expected to apply to all authorities.

This level of detail is not expected to apply to all authorities.

If the charge is imposed as a flat fee or if it relates to concentration or to peak capacity, please describe, briefly.

This is the revenue accruing from charges that are specifically raised on discharges, and should not include revenue raised through the Rates.

These are total costs incurred by the authority in dealing with waste water.

Other discharges would include direct discharges that the authority does not handle, so that total discharges are covered in this column.

# 3. Disposals of Solid Waste

#### 3.1 Data Description

The development of a national waste database by the Environmental Protection Agency (EPA) has resulted in reliable and consistent data series on solid waste streams in Ireland. Prior to the development of the database and its associated data collection structures estimates of national disposals of solid waste were quite limited, concentrating on narrow sectors and with varying accuracy. The doubts on the reliability of earlier estimates can be seen by comparing EPA estimates for 1995 and best alternative estimates for 1994, where the magnitudes of solid waste streams in the two years should be broadly equal. The best alternative estimates for 1994 of urban wastewater sludges is less than 5% of the EPA's estimate for 1995, while the hazardous waste estimate for 1994 is 41% of the EPA's estimate for 1995. For municipal waste the 1994 estimate is much closer to the 1995 estimate at 91% but the composition between household and commercial is grossly at odds between the two years. The EPA's estimates for 1995 being 45% higher for household waste and 38% lower for commercial waste than the alternative estimates for 1994.<sup>13</sup>

The EPA is the agency with responsibility for all waste streams generated in the country and it has the authority to gather all necessary information for this function. Since 1995 it has implemented the necessary structures to collect a consistent data series through time. It has adopted standard procedures, such as the European Waste Catalogue and Hazardous Waste List System, which will enable cross-country comparison. The development of the national waste database by the EPA will play an important role in the development of time series statistics on solid waste.

The focus in the solid waste section of this report is to describe and present the most reliable existing time series on solid waste. Almost all of the time series presented will be collected in the future and therefore represent the basic data sources for inclusion in an environmental time series database. The next section describes in some detail the solid waste data series, which will be followed by some basic analysis of the presented solid waste data. Future availability of these time series is also discussed.

#### 3.2 Data Series

The primary source of solid waste data is the EPA's national waste database, which collates information on sources, types, recovery and disposal of solid waste. Except where otherwise specified the EPA's waste database is the source of data. The EPA database began with data for 1995 and was updated in 1998, thus far providing information for just two years.

<sup>&</sup>lt;sup>13</sup> See Table 3.1 in the appendix for the actual estimates of solid waste arising in 1994 and 1995.

#### Estimates of Solid Waste Arisings

Aggregate estimates of solid waste are compiled in Table 3.1. This table provides an overall assessment of the level of solid waste arising in the broad sectoral categories, e.g., agriculture and manufacturing, and also estimates of specific types of waste, e.g., hazardous waste and wastewater sludges. The figures presented are for 1995 and 1998 with figures also presented for 1994, though the estimates for 1994 are from alternative sources and not consistent with EPA estimates. The 1994 figures are included to demonstrate their inconsistency with data from later years. As future solid waste data collection will be consistent with the series for 1995 and 1998 this report concentrates on the most accurate time series that will continue to be collected into the future.

#### Composition Estimates of Household Waste Streams

Given the relative importance of municipal waste streams in waste management, determining the constituent material in this waste stream is quite important. Table 3.2 decomposes the aggregate figure for the household sector in Table 3.1 into estimates of constituent materials such as paper, glass, metals and textiles. The figures presented include estimates of the gross quantity of waste available for collection, waste landfilled and waste recovered of each of the constituent wastes. The gross quantity of waste available for collection will be always less than the quantity of waste arising (in Table 3.1) and the difference represents an estimate of the quantity of waste arising in the household sector not provided with a waste collection service.

A supplementary table (Table 3.2a) presents the growth rate in the various household waste activities (waste available, landfilled, recovered) between 1995 and 1998. This table shows that the gross quantity of waste available for collection increased by 13% between 1995 and 1998. Also included in Table 3.2a is the percentage share of constituent materials in 1998, which shows that almost 12% of household waste landfilled constituted plastics.

### Composition Estimates of Commercial Waste Streams

Municipal waste largely comprises of wastes from the household and commercial sectors. Tables 3.3 and 3.3a present a similar set of waste composition estimates for the commercial sector as was presented for the household sector in Tables 3.2 and 3.2a

#### Estimates of Industrial Waste Arisings by NACE Sector

The industrial sector is the largest source of non-agricultural waste in the economy but the amount of industrial waste generated differs widely between sub-sector industries. To provide more detail on waste arisings in the industrial sector estimates are dis-aggregated by one and two letter NACE codes

with estimates for both hazardous and non-hazardous wastes. These estimates are presented in Table 3.4.

#### Disposal/Recovery Practices in Surveyed Industrial NACE Sectors

The estimates of solid wastes from the industrial sector are based on industry surveys, however, this is not feasible for disposal and recovery practices. Disposal/Recovery practices differ significantly across firms so it may not be prudent to estimate disposal/recovery of solid waste based on partial surveys. Rather than present potentially unreliable estimates for the entire industrial sector the estimates presented are actual levels of disposal and recovery of solid wastes in surveyed firms. The table also indicates the total amount of solid waste that is covered by the survey and share of solid waste surveyed in each industrial sector, therefore, indicating the sector coverage of the presented results. The estimates are presented in Table 3.5. The total industrial sector generated 11.8m tonnes of waste in 1998 (from Table 3.4). The survey on waste disposal/recovery practices covered 7.9m tonnes of this waste. Of the 7.9m tonnes of waste surveyed 5.8m tonnes was disposed and 2.1m tonnes were recovered, as presented in Table 3.5. Table 3.5 also indicates that the 7.9m tonnes of surveyed waste in 1998 represents 67% of total solid waste arising in the industrial sector.

Within year sub-sector shares of disposal and recovery practices are presented as supplementary Table 3.5a (Sub-sector shares of Disposal/Recovery Practices in Surveyed Industrial NACE Sectors). These shares simply indicate the sub-sector shares of total industrial sector waste disposal/recovery, e.g. in 1998 the food products sector recovered 69% of all waste recovered by the industrial sector.

#### Household Waste Charges - 2000

There is no readily available information on prices for solid waste services in Ireland. Except for private waste management operators who set their own fees, individual local governments determine the fee for solid waste services within their own jurisdiction. Therefore, a variety of systems and pricing structures operate throughout the country without any central reporting agency. There are no environmental taxes charged on solid waste management services.

As an indication of the variety of charges for solid waste services the results of an existing one-time-only survey are presented. The Consumer Association of Ireland surveyed all local governments in 2000 requesting information on household waste collection/disposal. The results of this survey are presented in Table 3.6. Household waste service is generally charged in the following three ways: by volume (e.g. 240 litre bin), by bag (requiring a prepaid tag attached), on by an annual service fee. The table presents the fee information in these three categories for all the local authority jurisdictions for 2000 and denominated in Euro. Although the table is presented in local authority areas the fee information also incorporates charges by private operators, where the information was supplied.

#### Solid Waste Time Series - Analysis

Any analysis of waste streams has to consider the associated economic situation. When examining the changes in waste streams between 1995 and 1998 it is important to realise that economic activity was substantially higher in the latter year, 45% higher when using gross domestic product at factor cost as a measure of economic activity. It is not surprising therefore that solid waste has increased in the 1995-98 time period but there have been significant changes in the types of waste generated and how this waste is disposed. These changes are discussed below under the title of each main table in the appendix.

#### Estimates of Solid Waste Arisings

The striking feature of Table 3.1 is the very substantial increase in the total weight of solid waste arising per annum between 1995 and 1998. The 1998 estimate at 80m tonnes is almost twice the solid waste arisings in 1995. The primary source of the increase is from the agricultural sector with an increase of 33m tonnes. And the primary source of agricultural waste is animal slurries. During the 1995-98 period there was a large increase in the numbers of agricultural animals, a 17% increase in pig numbers and a 9% increase in cattle numbers, which partly explains the significant increase in agricultural wastes.

The buoyant Irish economy is reflected in several places in the figures in Table 3.1. The solid waste output of the manufacturing sector increased by 38%, while per annum waste output in the utilities sector increased by 28%. Correlated with economic growth the two areas that have seen significant solid waste increases are construction/demolition waste and discarding old vehicles. 1998 construction waste was twice its 1995 level while scrap metal waste (end of life vehicles) in 1998 was 3.5 times higher than 1995.

### Composition Estimates of Household Waste Streams

Table 3.2 presents details of household waste streams from households that have a waste collection service available. Similar to other sectors of the economy the per annum level of waste has increased, overall by 13%. The types of materials that contribute most to the increase in household waste streams are glass, plastics (which is consistent with the apparent increase in packaging) and metals. Parallel with the increase in solid waste generated by the household sector is an increase in the quantity of waste being landfilled. The amount of solid wastes recovered in 1998 decreased from an already low level. The small levels of waste recovery mean that relatively minor changes in recovery lead to the large percentage changes reported in Table 3.2a for organic and plastics.

#### Composition Estimates of Commercial Waste Streams

The increase in waste from the commercial sector is even more dramatic and concentrated in specific materials than the household sector. Per annum waste generated has increased by 44% between 1995 and 1998 with the increase being primarily composed of paper and plastics. Quantity landfilled has increased also but waste recovery increased considerably for both paper and plastics

#### Estimates of Industrial Waste Arisings by NACE Sector

In the industrial sector per annum solid waste arisings increased by over 50% between 1995 and 1998 though the increase was entirely confined to non-hazardous waste streams. Estimated arisings of hazardous waste in 1998 fell below the 1995 level. Four industrial sectors account for the majority of the increase in solid waste: the mining, food products, chemicals, and construction sectors. On a lesser scale, waste from the textile and wood products sectors also increased. One sector with a significant reduction in solid waste was the non-metallic mineral product sector (NACE code DI), which reduced solid waste from 1.5m tonnes to 0.25m tonnes per annum between 1995 and 1998.

#### Disposal/Recovery Practices in Surveyed Industrial NACE Sectors

Table 3.5 examines the disposal/recovery practices of surveyed industrial firms. In line with elsewhere in the economy the amount of solid waste disposed is increasing and is significantly larger than waste recovered. The changes in disposals/recovery presented in Table 3.5 partially reflect changes in survey coverage with the remainder reflecting actual changes in waste management practices. In 1995 58% of industrial waste was covered in the survey and this increased to 87% in 1998. This increase in coverage is directly reflected in the increased tonnage disposed and recovered. As the coverage percentage improves in the future, this table will provide a more accurate reflection of changes in disposal/recovery practices in the industrial sector.

#### Household Waste Charges - 2000

Household waste collection/disposal charges are presented in Table 3.6 for all the local administration areas in the country. With the myriad of schemes and pricing structures and lack of information on actual number of households serviced by each scheme it is not possible to determine an accurate average household charge for solid waste services. However the table condenses the information into three types of charges from which we can gauge that the average cost per household is roughly between 130-170 Euro per annum. However, charges vary from a high of 229 Euro per annum to being free. Free solid waste management services were available in some of the Dublin local authority areas. Currently there are no environmental taxes included in solid waste charges.

#### 3.3 Future Availability of Data

Except for the data on household waste charges, which was from a one-time-only survey, the data series presented will be readily available in future time periods. The source of this data is the Environmental Protection Agency's national waste database, which was established with the collection of data on waste streams during 1995. The database has since been updated with data for 1998 and it is anticipated that the database will continue to be updated in the future, though the frequency of updates is unlikely to be annual.

The national waste database consists of a number of customised sub-databases, which are the local authority/municipal database, an industry database, a waste contractors and recycling organisations database, an agricultural wastes database, a healthcare wastes database and a radioactive wastes database. The overall management and responsibility of the national waste database is with the EPA though local authorities gather information for input into the database. The EPA also gathers information directly from industrial and other sources.

#### REFERENCES

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Consumer Choice, The Magazine of the Consumers' Association of Ireland, October 2000.

Environmental Protection Agency, 1996, National Waste Database Report 1995, P.O. Box 3000, Johnstown Castle Estate, County Wexford, Ireland

Environmental Protection Agency, 2000, National Waste Database Report 1998, P.O. Box 3000, Johnstown Castle Estate, County Wexford, Ireland

## **DATA**

**Table 3.1: Estimates of Solid Waste Arisings** 

	1994*	1995	1998
	tonnes	tonnes	tonnes
Agricultural		31,000,000	64,578,724
Manufacturing		3,393,576	4,876,406
Energy, Gas & Water Supply		351,849	448,674
Mining and Quarrying		2,200,002	3,510,778
Hazardous Waste	99,393	243,754	370,328
Municipal Waste:	1,678,699	1,848,232	2,056,652
:Household	911,665	1,324,521	1,220,856
:Commercial	767,034	476,920	754,797
:Street Cleaning		46,791	80,999
End of Life Vehicles/Scrap metal**		52,154	187,484
Construction & Demolition Waste		1,318,908	2,704,958
Urban Wastewater Sludges***	37,686	851,380	505,686
Drinking Water Sludges	•	58,095	38,988
Dredge Spoils		784,600	734,000
Total	1,815,778	42,102,550	80,012,678

Source: EPA(2000), and Barrett and Lawlor (1995)

<sup>\* 1994</sup> figures are not consistent with other two years\*\* 1995 figure relates solely to end of life vehicles

<sup>\*\*\* 1995</sup> figure is based on a lower percentage solids than was applied in 1998

**Table 3.2: Composition Estimates of Household Waste Streams** 

	Gross C	uantity	Qu	antity	Qua	ntity	
	Avail	able	Lan	dfilled	Recovered		
	1995	1998	1995	1998	1995	1998	
	tonnes	tonnes	tonnes	tonnes	tonnes	tonnes	
Paper	233,790	26,723	202,151	219,573	31,639	7,150	
Glass	57,623	75,626	49,718	61,526	7,905	14,100	
Plastic	100,869	134,100	100,710	133,453	159	648	
Ferrous	21,326	23,854	20,958	22,793	368	1,062	
Aluminium	9,346	11,711	8,406	11,231	940	480	
Other Metals	3,862	5,828	3,862	5,828	-	-	
Textiles	31,224	35,954	27,724	32,708	3,500	3,247	
Organics	352,189	376,207	352,159	370,542	30	5,665	
Others	Others 216,022 273,213		216,022	268,046	-	5,167	
Total	1,026,251	1,163,216	981,710	1,125,700	44,541	37,519	

The difference between waste arisings in Table 3.1 and the amount available for collection in Table 3.2 represents an estimate of the quantity of waste arisings in households not provided with a waste collection service

Source: EPA (1996 & 2000)

Table 3.2a: Composition Estimates of Household Waste Streams - growth rates and shares

	Gross (	Quantity	Qua	intity	Quantity		
	Avai	lable	Land	lfilled	Recovered		
	Growth	1998 (%)	Growth	1998 (%)	Growth	1998 (%)	
	rate		rate		rate		
	1995-1998	composition	1995-1998	composition	1995-1998	composition	
Paper	-3.0	19.5	8.6	19.5	-77.4	19.1	
Glass	31.2	6.5	23.7	5.5	78.4	37.6	
Plastic	32.9	11.5	32.5	11.9	307.5	1.7	
Ferrous	11.9	2.1	8.8	2.0	188.6	2.8	
Aluminium	25.3	1.0	33.6	1.0	-48.9	1.3	
Other Metals	50.9	0.5	50.9	0.5		0.0	
Textiles	15.1	3.1	18.0	2.9	-7.2	8.7	
Organics	6.8	32.3	5.2	32.9	18783.3	15.1	
Others	26.5	23.5	24.1	23.8		13.8	
Total	13.3	100.0	14.7	100.0	-15.8	100.0	

**Table 3.3: Composition Estimates of Commercial Waste Streams** 

	Gross C	Quantity	Qua	antity	Qua	ntity	
	Avai	lable	Lan	dfilled	Recovered		
	1995	1998	1995	1998	1995	1998	
	tonnes	tonnes	tonnes	tonnes	tonnes	tonnes	
Paper	275,583	415,429	223,222	328,277	52,361	87,152	
Glass	40,014	41,132	19,419	19,232	20,595	21,900	
Plastic	38,509	66,303	38,274	59,475	235	6,828	
Ferrous		8,705		5,698		3,007	
Aluminium		3,744		3,493		251	
Other Metals	4,603	409	4,603	381	-	28	
Textiles	-	3,434	-	3,434	-	-	
Organics	90,112	84,662	90,112	84,662	-	-	
Others	28,100	65,417	28,100	55,417	-	10,000	
Total	476,921	689,235	403,730	560,069	73,191	129,166	

The difference between waste arisings in Table 3.1 and the amount available for collection in Table 3.3 represents an estimate of the quantity waste from commercial enterprises not provided with a waste collection service Source: EPA (1996 & 2000)

Table 3.3a: Composition Estimates of Commercial Waste Streams - growth rates and shares

	Gross (	Quantity	Qua	antity	Qua	antity	
	Avai	ilable	Land	dfilled	Recovered		
	Growth	1998 (%)	Growth	1998 (%)	Growth	1998 (%)	
	rate		rate		rate		
	1995-1998	composition	1995-1998	composition	1995-1998	composition	
Paper	50.7	60.3	47.1	58.6	66.4	67.5	
Glass	2.8	6.0	-1.0	3.4	6.3	17.0	
Plastic	72.2	9.6	55.4	10.6	2805.5	5.3	
Ferrous		1.3		1.0		2.3	
Aluminium		0.5		0.6		0.2	
Other Metals	-91.1	0.1	-91.7	0.1		0.0	
Textiles		0.5		0.6		0.0	
Organics	-6.0	12.3	-6.0	15.1		0.0	
Others	132.8	9.5	97.2	9.9		7.7	
Total	44.5	100.0	38.7	100.0	76.5	100.0	

Table 3.4: Estimates of Industrial Waste Arisings by NACE Sector

	NACE	Haza	rdous	Non-H	azardous	Total I	ndustrial
	code	1995	1998	1995	1998	1995	1998
		tonnes	tonnes	tonnes	tonnes	tonnes	tonnes
Mining (excludes quarrying)	С	2	865	2,200,002	3,510,778	2,200,004	3,511,643
Food Products; Beverages and Tobacco	DA	3,653	2,343	894,931	2,356,418	898,584	2,358,761
Textiles and Textile Products	DB	101	932	53,206	•	53,307	116,984
Leather and Leather Products	DC	19	23	208,783	-	208,802	53,813
Wood and Wood Products	DD	5	1,061	21,816	287,257	21,821	288,318
Pulp, Paper and Paper Products; Printing, Publishing	DE	216	1,107	181,946	164,267	182,162	165,374
Coke, Refined Petroleum Products and Nuclear Fuel	DF	6,886	6,690	3,581	22,584	10,467	29,274
Chemicals, Chemical Products and Man-made Fibres	DG	179,809	208,592	149,695	1,324,407	329,504	1,532,999
Rubber and Plastic Products	DH	1,870	1,051	56,051	24,974	57,921	26,025
Other Non-metallic Mineral Products (includes quarrying)	DI	16,125	874	1,533,931	265,755	1,550,056	266,629
Basic Metals and Fabricated Metal Products	DJ	13,109	5,497	205,174	114,301	218,283	119,798
Machinery and Equipment not elsewhere classified	DK	539	1,975	35,601	40,118	36,140	42,093
Electrical and Optical Equipment	DL	4,157	4,385	44,492	48,401	48,649	52,786
Transport Equipment	DM	-	2,183	1,326	32,228	1,326	34,411
Manufacturing not elsewhere classified	DN	581	348	3,043	25,856	3,624	26,204
Sub-total Manufacturing		227,070	237,061	3,393,576	4,876,408	3,620,646	5,113,469
Electricity, Gas and Water Supply	Е	1,458	966	351,849	448,674	353,307	449,640
Construction	F	1,212		1,318,908	2,704,958	1,320,120	2,704,958
Transport, Storage and Communication	I	13,257		136,568		149,825	-
Unspecified		756		10,082		10,838	-
Total		243,755	238,892	7,410,985	11,540,818	7,654,740	11,779,710

Source: EPA (1996 & 2000)

Table 3.5: Disposal/Recovery Practices in Surveyed Industrial NACE Sectors

											ey as a
			osal	Recovery		Other		Total Surveyed*			tal waste*
	code	1995	1998	1995	1998	1995	1998	1995	1998	1995	1998
		tonnes	tonnes	tonnes	tonnes	tonnes	tonnes	tonnes	tonnes	%	%
Mining (excludes quarrying)	С	2,200,002	3,498,083	2	13,560			2,200,004	3,511,643	100.0	100.0
Food Products; Beverages and Tobacco	DA	215,844	188,085	142,011	1,449,218		0	358,428	1,637,303	39.9	69.4
Textiles and Textile Products	DB	10,741	68,636	,	14,442	277	5	20,824	83,083	39.1	71.0
Leather and Leather Products	DC	4,930	7,454	5,901	13,603			10,831	21,057	5.2	39.1
Wood and Wood Products	DD	865	22,882		221,377	5		2,478	,	11.4	84.7
Pulp, Paper and Paper Products; Printing, Publishing	DE	16,291	5,212	63,843	14,287			80,134	19,499	44.0	11.8
Coke, Refined Petroleum Products and Nuclear Fuel	DF	3,566	22,598	· ·	6,676			10,467	29,274	100.0	100.0
Chemicals, Chemical Products and Man-made Fibres	DG	149,209			178,757		70	270,454		82.1	97.8
Rubber and Plastic Products	DH	23,463	9,535		8,123	26		28,753		49.6	67.9
Other Non-metallic Mineral Products (includes quarrying)	DI	401,741	204,405		8,482			444,611	212,887	28.7	79.8
Basic Metals and Fabricated Metal Products	DJ	60,082	19,667	9,563	67,023		86	69,645	, -	31.9	72.4
Machinery and Equipment not elsewhere classified		15,039	1,253		2,491	72	_	15,636		43.3	8.9
Electrical and Optical Equipment	DL	16,125	14,915		8,829	281	1	23,013		47.3	45.0
Transport Equipment	DM	5	5,903		1,341	40=		10	7,244	0.8	21.1
Manufacturing not elsewhere classified	DN	265	4,552		8,017	137		962	12,569	26.5	48.0
Sub-total Manufacturing		918,166	1,895,330	415,959	2,002,666	2,121	162	1,336,246	3,898,158	36.9	76.2
Electricity, Gas and Water Supply	Е	262,540	377,757	60,746	71,883			323,286	449,640	91.5	100.0
Construction	F	152,090		280,764		824		433,678	-	32.9	
Transport, Storage and Communication	- 1	106,295		953		21		107,269	-	71.6	
Unspecified		6,506		4,060		272		10,838	-	100.0	
Total		3,645,599	5,771,170	762,484	2,088,109	3,238	162	4,411,321	7,859,441	58%	67%

Source: EPA (1996 & 2000)

\* Data on disposal/recovery practices is survey based. The figures in the final two columns represent the percentage of waste arisings for which disposal/recovery data is available through survey

Table 3.5a: Sub-sector shares of Disposal/Recovery Practices in Surveyed Industrial NACE Sectors\*

	•						
	NACE	Disp	osal	Reco	overy	 Otl	her
	code	1995				1995	1998
		% share					% share
Mining (excludes quarrying)	С	60.3	60.6	0.0	0.6	-	-
Food Products; Beverages and Tobacco	DA	5.9	3.3	18.6	69.4	17.7	0.0
Textiles and Textile Products	DB	0.3	1.2	1.3	0.7	8.6	3.1
Leather and Leather Products	DC	0.1	0.1	8.0	0.7	-	-
Wood and Wood Products	DD	0.0	0.4	0.2	10.6	0.2	-
Pulp, Paper and Paper Products; Printing, Publishing	DE	0.4	0.1	8.4	0.7	-	-
Coke, Refined Petroleum Products and Nuclear Fuel	DF	0.1	0.4	0.9	0.3	-	-
Chemicals, Chemical Products and Man-made Fibres	DG	4.1	22.9	15.9	8.6	6.7	43.2
Rubber and Plastic Products	DH	0.6	0.2	0.7	0.4	0.8	-
Other Non-metallic Mineral Products (includes quarrying)	DI	11.0	3.5	5.6	0.4	16.5	-
Basic Metals and Fabricated Metal Products	DJ	1.6	0.3	1.3	3.2	-	53.1
Machinery and Equipment not elsewhere classified	DK	0.4	0.0	0.1	0.1	2.2	-
Electrical and Optical Equipment	DL	0.4	0.3	0.9	0.4	8.7	0.6
Transport Equipment	DM	0.0	0.1	0.0	0.1	-	-
Manufacturing not elsewhere classified	DN	0.0	0.1	0.1	0.4	4.2	-
Sub-total Manufacturing		25.2	32.8	54.6	95.9	65.5	100.0
		-	-	-	-	-	-
Electricity, Gas and Water Supply	E	7.2	6.5	8.0	3.4	-	-
		-	-	-	-	-	-
Construction	F	4.2	-	36.8	-	25.4	-
Transport, Storage and Communication		2.9	-	0.1	-	0.6	-
Unspecified		0.2	-	0.5	-	8.4	-
		-	-	-	-	-	-
Total		100.0	100.0	100.0	100.0	100.0	100.0

<sup>\*</sup> Data on disposal/recovery practices is survey based. The figures in the Disposal, Recovery and Other columns give industry shares of total disposal/recovery practices surveyed.

Table 3.6: Household Waste Charges - 2000

		per year	per 240 litre bin	per tag			per year	per 240 litre bin	per tag
Authority	Type <sup>1</sup>	overall <sup>2</sup> (Euro)	yearly (Euro)	or bag (Euro)	Authority	Type <sup>1</sup>	overall <sup>2</sup> (Euro)	yearly (Euro)	or bag (Euro)
Council Councils				, ,	Urban District (	Council	ls		
Carlow	р		152-198	1.65-1.90					
Cavan	pc	122-127			Arklow	р	165		1.9
Clare	рс		152		Athlone	С	95		
Cork	рс	152		2.03	Athy	р	na		
Donegal	р	na			Ballina	рс	152		
Dun Laoghaire/Rathdown	С	191			Ballinasloe	p		141	
Fingal	С	free			Birr	p		190	1.6
Galway	р	229			Bray	p			1.9
Kerry	С		178		Buncrana	p	99		1.9
Kildare	р		146		Bundoran	p	na		
Kilkenny	p		190-198	1.59-1.90	Carlow	p	193		1.2
Laois	p		152	1.65	Carrickmacross	p	122		
Leitrim	p p	152			Carrick-on-Suir	pc .	121		
Limerick	рс	83-165			Cashel	С	133		
Longford	р		152	1.27	Castlebar	рс		152-165	2.2
Louth	p		213		Castleblaney	p	122		
Mayo	рс		152		Cavan	p	127		
Meath	р		190-213	1.97-2.03	Clonakilty	c	152		
Monaghan	р		122-213		Clones	р		122	
Offaly	p.			1.65	Cobh	рс	152		
Roscommon	p.		152-213		Dundalk	p p	127		
Sligo	p.		145-184		Dungarvan	C	132		2.5
South Dublin	рс	free			Ennis	С		114	
Tipperary North		145-190		1.65-2.16	Enniscorthy	С		210	
Tipperary South	pc	152			Fermoy	С			2.0
Waterford	pc		183	1.52-1.65	Kells	р	190		
Westmeath	b		54		Killarney	рс	146		
Wexford	С		152-190	1.97	Kilrush	p		127	
Wicklow	р			1.52-2.03	Kinsale	рс	152		
	•				Letterkenny	p p	na		
County Borough Corpor	ations				Listowel	C	157		
Cork	C	152			Longford	p	107	152	
Dublin	С	free			Macroom	p	140	.02	
Galway	рс	152			Mallow	C	102		
Limerick	р	na			Middletown	C	152		
Waterford	C	110		2.54	Monaghan	С	114		
vvatoriora	Ū			2.01	Naas	р		152	
					Navan	p		190	1.9
Borough Corporations						•		145-165	1.65-2.1
Clonmel	^	140			Nenagh New Ross	p		204	1.00-2.1
Drogheda	С	140			Skibbereen	C	152	204	
-	С	152			Templemore	C	102	145-190	1 65 2 4
Kilkenny	C	152			Thurles	p		140-190	1.65-2.1
Sligo Wexford	C	127				pc	121		1.5
V V C X I U I U	С	124			Tipperary	С			
4. Toma matem ( ) ()		de trade of	d-4! !		Tralee	C	184	400.040	4.07.0.0
1. Type refers to the source					Trim	p		190-213	
'p' refers to a private op				reters	Tullamore	р		190-198	1.6
to a council operated w					Westport	С		152	
2. Where information was	not ava	ıılable/supp	olled, this is	3	Wicklow	p	178		
indicated by 'na'.					Youghal	С	152		

Source: Consumer Choice, October 2000